

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

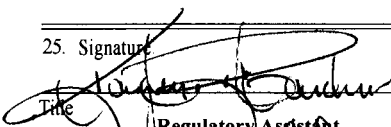
FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

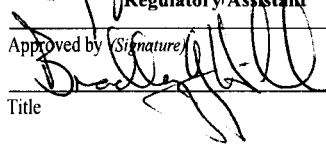
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0281
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. Box 1815 Vernal, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 447-10
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38084
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2047 FNL 1911 FWL (SE/NW) 40.052211 LAT 109.428719 LON At proposed prod. zone SAME 44345264 40.052209 109.428015		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Distance in miles and direction from nearest town or post office* 45.4 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 10, T9S, R22E S.L.B.&M
12. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1911'	16. No. of acres in lease 2558	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3300'	19. Proposed Depth 9850	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4769' GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 05/03/2006
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Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 05-08-06
Title Regulatory Assistant	Off. ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary *

RECEIVED

MAY 05 2006

DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

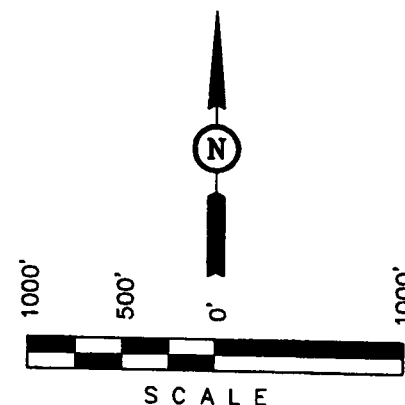
Well location, CWU #447-10, located as shown in the SE 1/4 NW 1/4 of Section 10, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



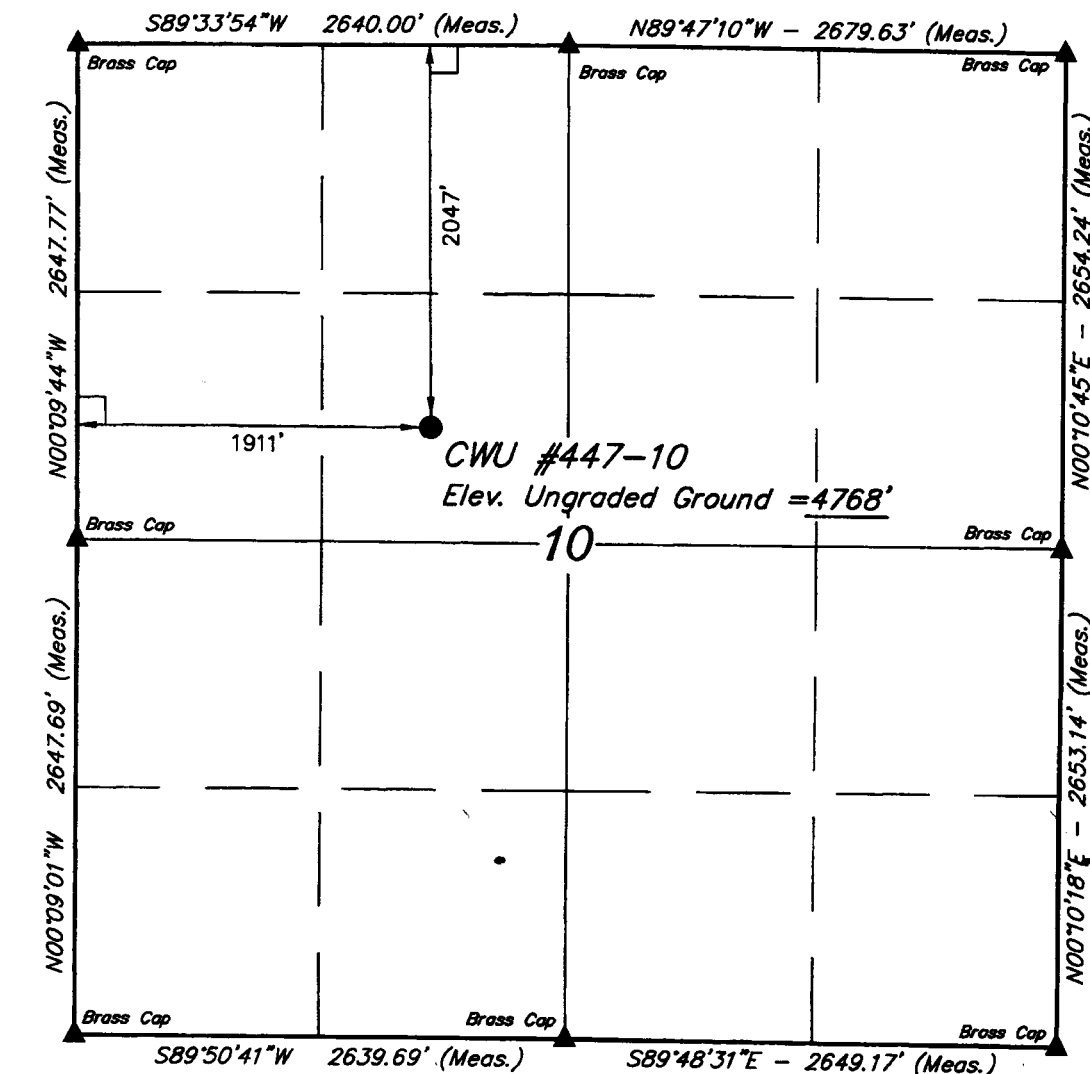
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 16319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-19-05	DATE DRAWN: 01-05-06
PARTY P.J. N.F. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°03'07.96" (40.052211)
LONGITUDE = 109°25'43.39" (109.428719)
(NAD 27)
LATITUDE = 40°03'08.09" (40.052247)
LONGITUDE = 109°25'40.93" (109.428036)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 447-10 **SE/NW, SEC. 10, T9S, R22E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,898'
Wasatch	4,973'
North Horn	6,895'
Island	7,230'
KMV Price River	7,462'
KMV Price River Middle	8,378'
KMV Price River Lower	9,204'
Sego	9,654'

Estimated TD: **9,850' or 200'± below Sego top**

Anticipated BHP: 5,380 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELLS UNIT 447-10
SE/NW, SEC. 10, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 447-10 **SE/NW, SEC. 10, T9S, R22E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 153 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 935 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 447-10
SE/NW, SEC. 10, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

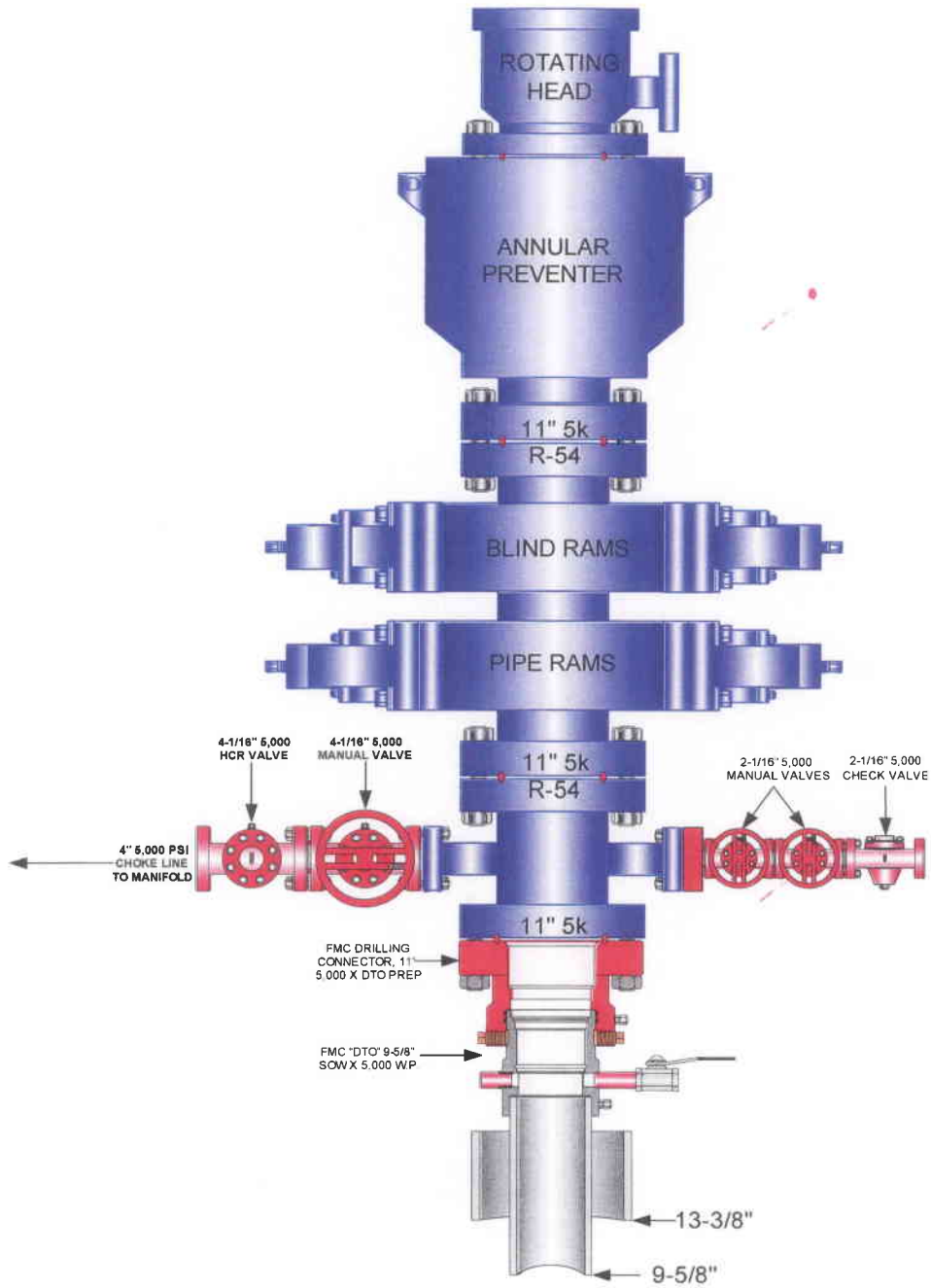
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

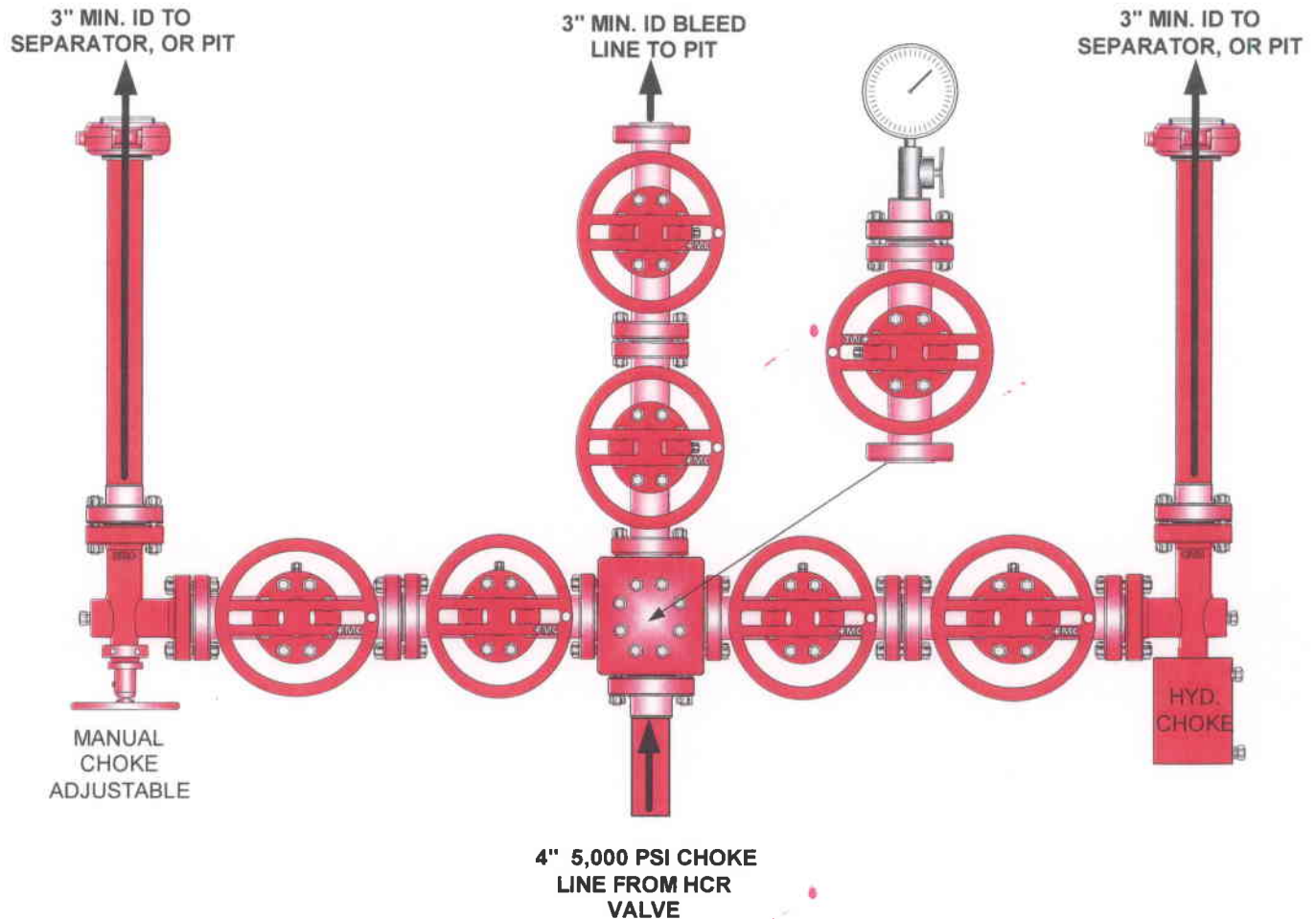
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 447-10
(SE/NW), Section 10, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

Location Construction:	Forty-eight (48) hours prior to construction of location and access roads.
Location Completion:	Prior to moving on the drilling rig.
Spud Notice:	At least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing:	Twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and related Equipment Tests:	Twenty-four (24) hours prior to running casing and tests.
First Production Notice:	Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 528 feet long with a 30-foot right-of-way, disturbing approximately 0.36 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.20 acres. The pipeline is approximately 67 feet long within Federal Lease U-0281 disturbing approximately 0.06 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 45.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528' long and will be completed as a single lane, 16' wide, 30' sub-grade, crowned road. See attached Topo Map "B".
- B. Maximum grade of the new access road will be 8 percent.
- C. No turnouts will be required.
- D. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- E. No culverts, bridges, or major cuts and fills will be required.
- F. The access road will be dirt surface.
- G. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 3*
- B. Producing Wells – 50*
- C. Shut-in Wells – 0*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
- 2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. The length of the new proposed pipeline is 67' x 40'. The proposed pipeline leaves the northeastern edge of the well pad, SENW, Section 10, T9S, R22E (U-0281) proceeding in a northerly direction for an approximate distance of 67'. The pipe will tie into existing pipeline located in the SENW of Section 10, T9S, R22E.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
- 4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the

standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located on the north side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil east of corner #5. The stockpiled location topsoil will be stored between corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Hi-Crest Crested Wheatgrass	6.0
Kocha Pastrata	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Needle and Thread Grass	2.0
Four-wing Salt Bush	3.0
Indian Rice Grass	2.0
Hi-Crest Crested Wheat Grass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might

further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 447-107 Well, located in SENW, of Section 10, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 3, 2006
Date


Kaylene R. Gardner Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
Chapita Wells Unit 447-10
SW/NW, Sec. 10, T9S, R22E
Lease Number U-0281

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
CWU #447-10
SECTION 10, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE BEGINNING OF THE PROPOSED ROAD ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 45.4 MILES.

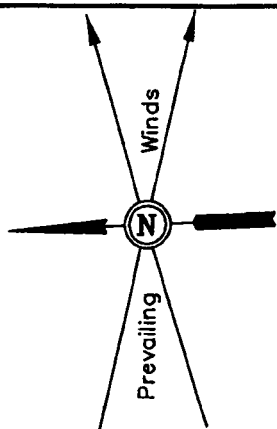
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #447-10

SECTION 10, T9S, R22E, S.L.B.&M.

2047' FNL 1911' FWL



SCALE: 1" = 50'
DATE: 01-05-06
Drawn By: S.L.

Existing
4" Pipeline

C-1.1'
El. 69.9'

Sta. 3+25

C-1.1'
El. 69.9'

Topsoil Stockpile

C-4.5'
El. 73.3'

NOTE:

Earthwork Calculations Require a Fill of 0.9' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Approx.
Top of
Cut Slope

Pit Topsoil

FLARE PIT

20' WIDE BENCH

C-1.6'
El. 70.4'

F-0.9'
El. 67.9'

Sta. 1+50

El. 77.0'
C-20.2'
(btm. pit)

C-0.2'
El. 69.0'

F-5.9'
El. 62.9'

Reserve Pit Backfill
& Spoils Stockpile

15' WIDE BENCH

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.

RESERVE PITS
(12' Deep)

SLOPE = 1-1/2 : 1

DOG HOUSE

RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

150'

TRAILER

TOILET

FUEL

STORAGE TANK

Approx.
Toe of
Fill Slope

Sta. 0+20

Sta. 0+00

Proposed Access
Road

FIGURE #1

UINAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

FINISHED GRADE ELEV. AT LOC. STAKE = 4768.8'

Elev. Ungraded Ground At Loc. Stake = 4767.9'

NOTES:

20' WIDE BENCH

El. 78.1'

C-21.3'

(btm. pit)

C-5.5'

El. 74.3'

C-2.3'

El. 71.1'

F-3.3'

El. 65.5'

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #447-10

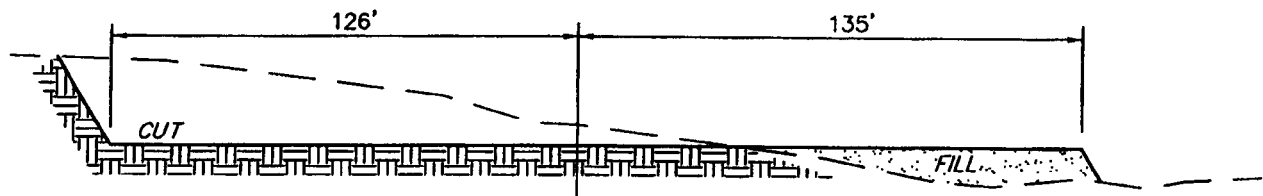
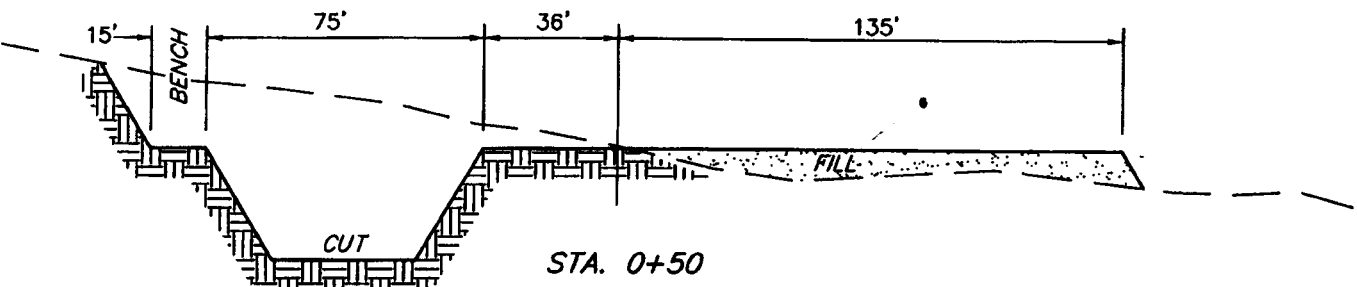
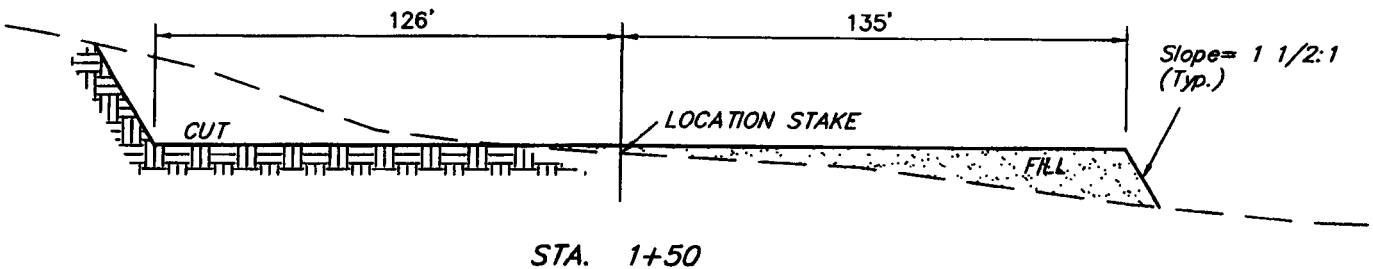
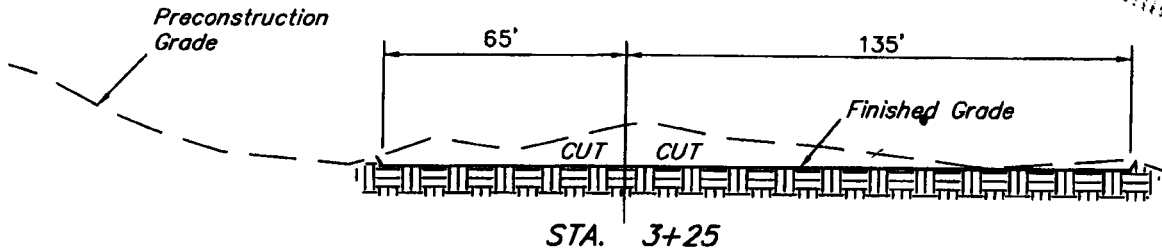
SECTION 10, T9S, R22E, S.L.B.&M.

2047' FNL 1911' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 01-05-06

Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,620 Cu. Yds.

Remaining Location = 7,430 Cu. Yds.

TOTAL CUT = 9,050 CU.YDS.

FILL = 5,770 CU.YDS.

EXCESS MATERIAL = 3,280 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,280 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

CWU #447-10

LOCATED IN UTAH COUNTY, UTAH
SECTION 10, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

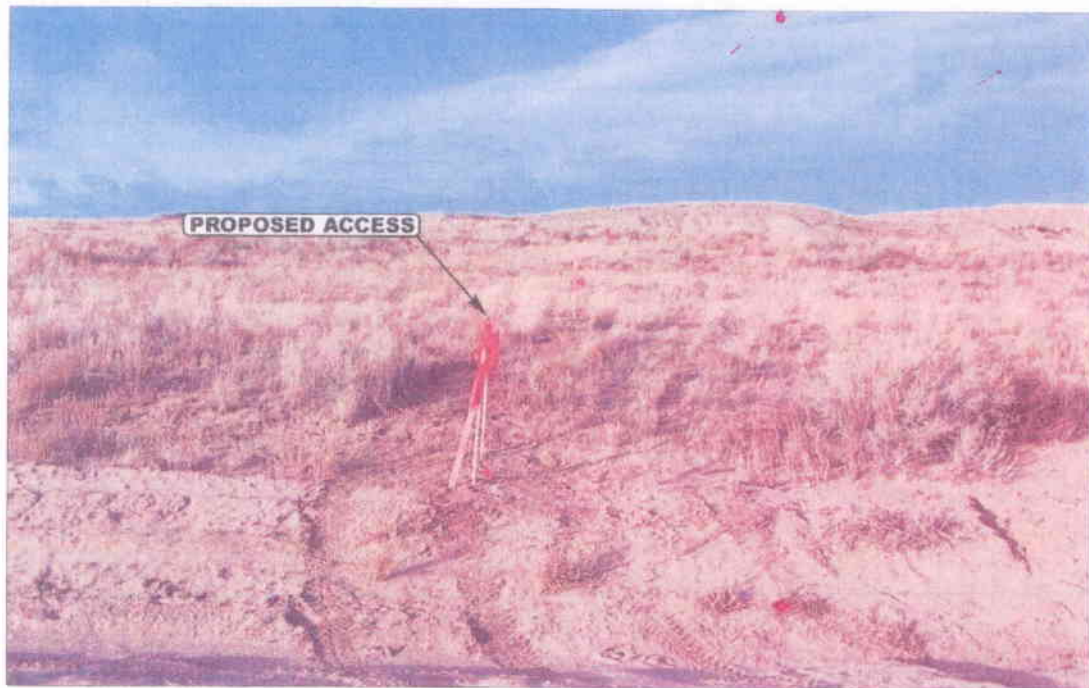


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

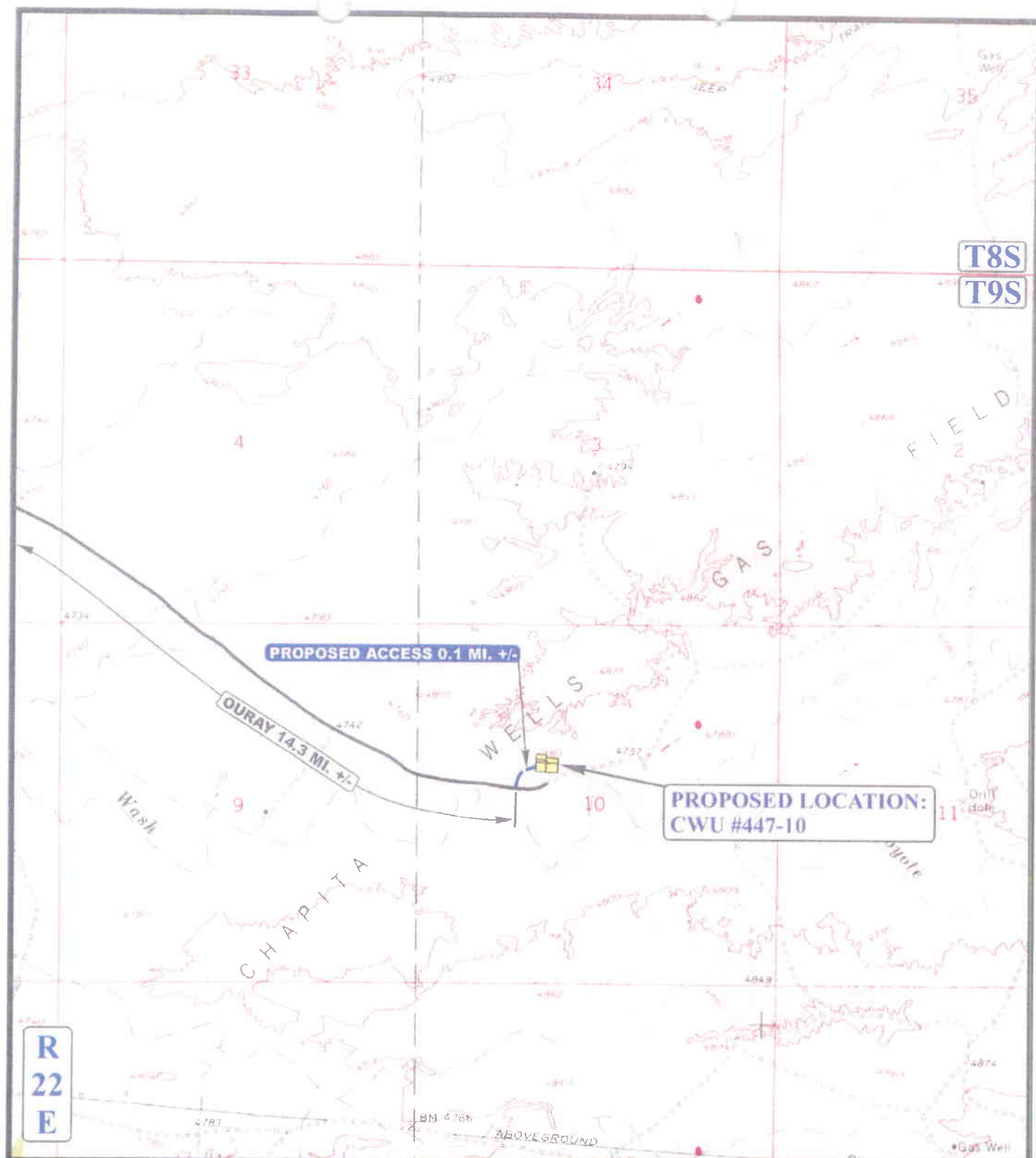
01 17 06
MONTH DAY YEAR

PHOTO

TAKEN BY: P.J.

DRAWN BY: B.C.

REVISED: 00-00-00



LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #447-10
 SECTION 10, T9S, R22E, S.L.B.&M.
 2047' FNL 1911' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



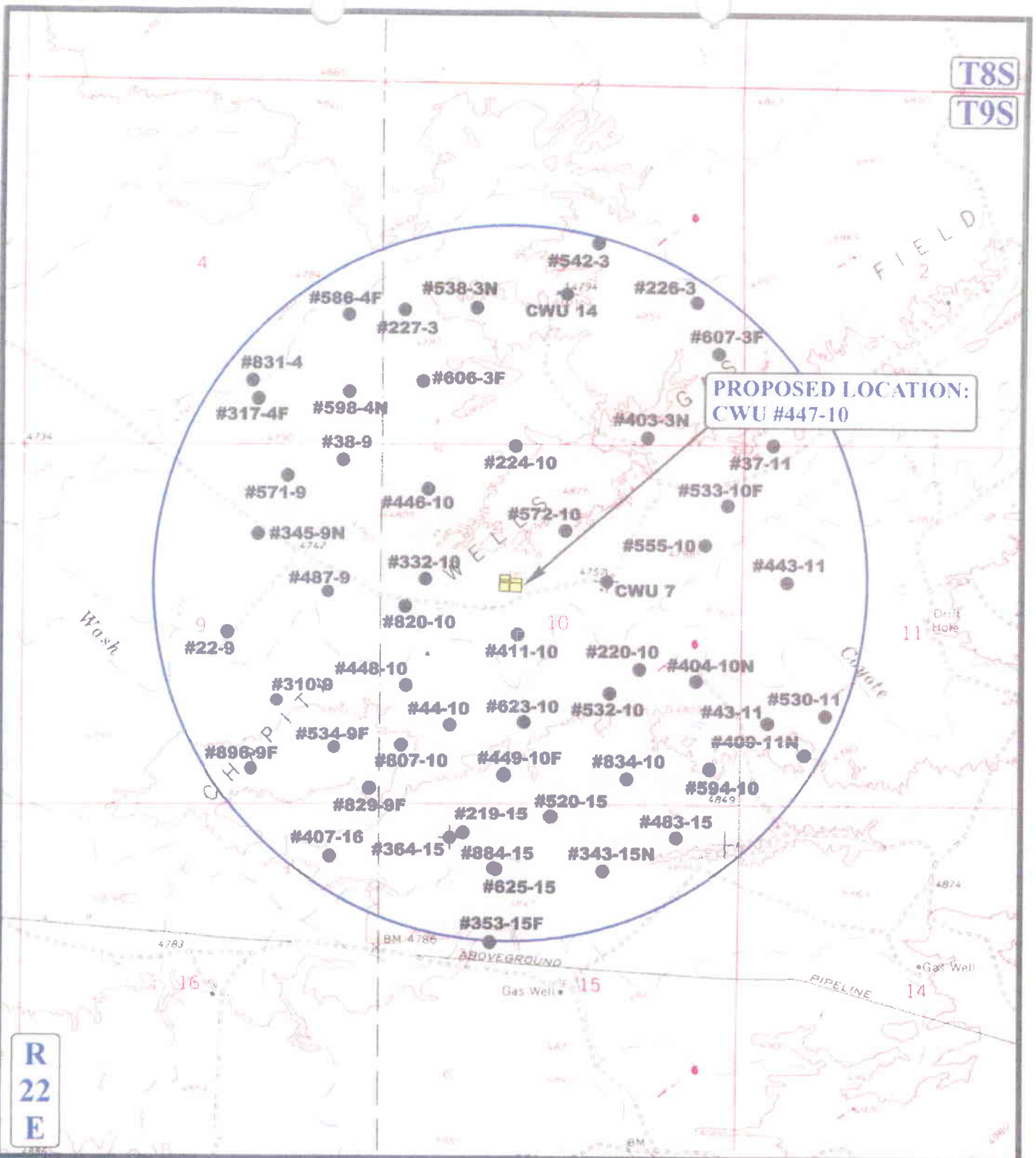
TOPOGRAPHIC
 MAP

01 17 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
 TOPO

T8S
T9S



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



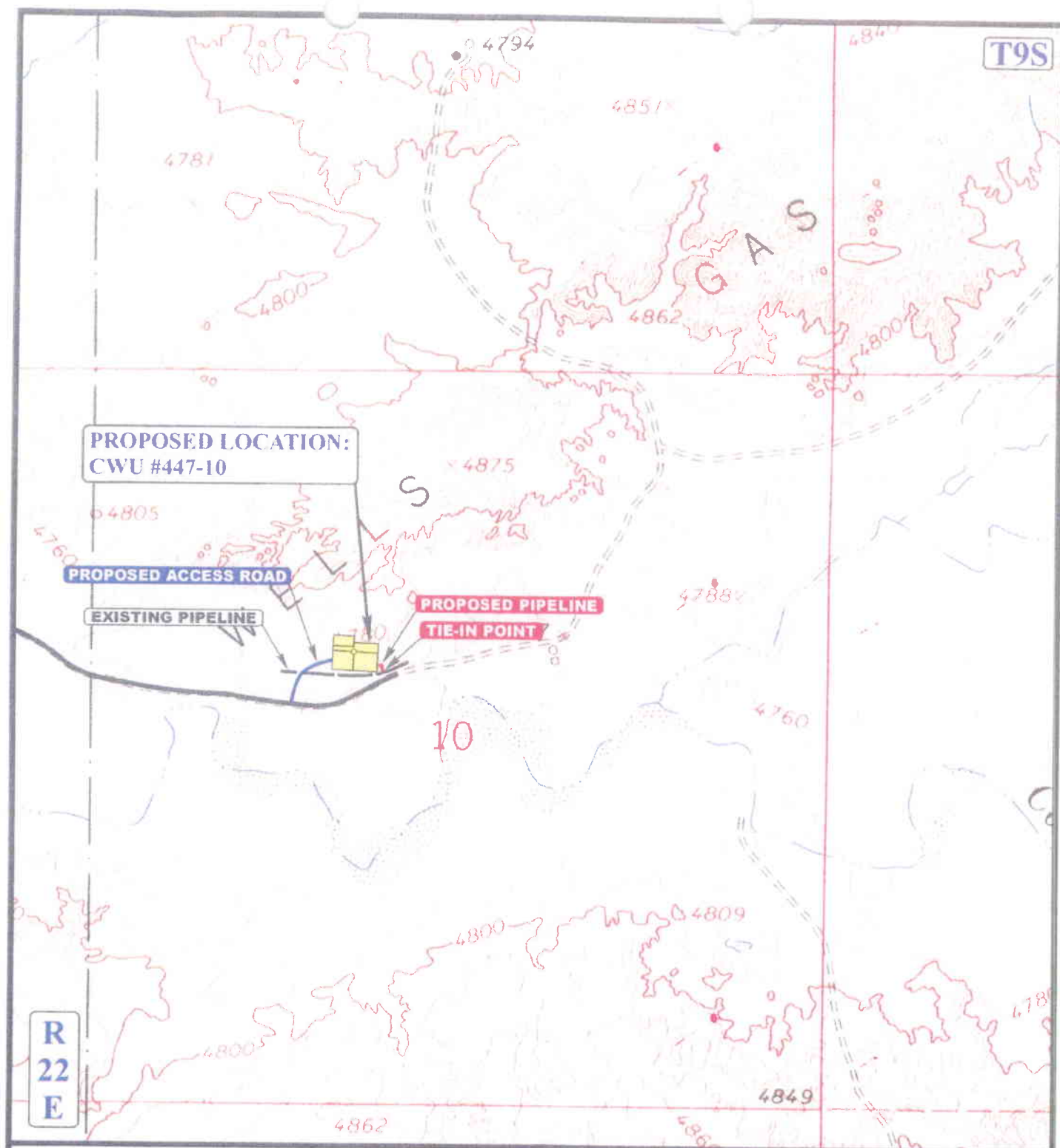
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #447-10
SECTION 10, T9S, R22E, S.L.B.&M.
2047' FNL 1911' FWL

TOPOGRAPHIC MAP	01	17	06	C TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: B.C.		REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 67' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #447-10
SECTION 10, T9S, R22E, S.L.B.&M.
2047' FNL 1911' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

01 17 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00

**D
TOPO**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/05/2006

API NO. ASSIGNED: 43-047-38084

WELL NAME: CWU 447-10

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SENW 10 090S 220E

SURFACE: 2047 FNL 1911 FWL

BOTTOM: 2047 FNL 1911 FWL

COUNTY: UINTAH

LATITUDE: 40.05221 LONGITUDE: -109.4280

UTM SURF EASTINGS: 634088 NORTHINGS: 4434526

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0281

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Susacinals General Siting
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- OIL SHALE

T9S R22E

CWU 403-3N

CWU 224-10

NATURAL BUTTES FIELD **CHAPITA WELLS UNIT**

CAUSE: 179-8 / 8-10-1999

CWU 1176-10

CWU 533-10E

CWU 639-10

CWU 637-10

CWU 572-10E

CWU 555-10E

CWU 446-10E
 CWU 1024-10



BHL
 332-10

CWU 447-10

CWU 7

CWU 1174-10

CWU 820-10

CWU 1183-10
 CWU 411-10N

10

CWU 220-10

CWU 332-10

CWU 448-10E
 CWU 986-10

CWU 1169-10

CWU 404-10N

CWU 623-10

CWU 1040-10
 CWU 44-10

CWU 807-10

CWU 987-10
 CWU 449-10E

CWU 834-10

CWU 594-10E

CWU 627-10

CWU 520-15E

CWU 219-15

CWU 988-15

CWU 483-15E

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 10 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status
 ABANDONED
 ACTIVE
 COMBINED
 INACTIVE
 PROPOSED
 STORAGE
 TERMINATED

Unit Status
 EXPLORATORY
 GAS STORAGE
 NF PP OIL
 NF SECONDARY
 PENDING
 PI OIL
 PP GAS
 PP GEOTHERML
 PP OIL
 SECONDARY
 TERMINATED

Wells Status

GAS INJECTION
 GAS STORAGE
 LOCATION ABANDONED
 NEW LOCATION
 PLUGGED & ABANDONED
 PRODUCING GAS
 PRODUCING OIL
 SHUT-IN GAS
 SHUT-IN OIL
 TEMP. ABANDONED
 TEST WELL
 WATER INJECTION
 WATER SUPPLY
 WATER DISPOSAL
 DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 5-MAY-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

May 8, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-38080 CWU	713-07 Sec 07 T09S R23E 2101 FSL 0635 FWL	
43-047-38062 CWU	712-07 Sec 07 T09S R23E 1826 FNL 0600 FWL	
43-047-38063 CWU	1234-20 Sec 20 T09S R23E 0643 FSL 0844 FEL	
43-047-38064 CWU	1233-20 Sec 20 T09S R23E 2071 FSL 2127 FEL	
43-047-38065 CWU	1232-20 Sec 20 T09S R23E 2151 FSL 1933 FWL	
43-047-38078 CWU	1237-21 Sec 21 T09S R23E 0689 FSL 1724 FEL	
43-047-38066 CWU	1236-21 Sec 21 T09S R23E 2423 FSL 0778 FEL	
43-047-38067 CWU	1238-22 Sec 22 T09S R23E 2150 FNL 2310 FEL	
43-047-38085 CWU	1041-22 Sec 22 T09S R22E 1585 FNL 0240 FWL	
43-047-38076 CWU	1239-28 Sec 28 T09S R23E 0470 FNL 0777 FEL	
43-047-38077 CWU	1240-28 Sec 28 T09S R23E 1964 FNL 1999 FEL	
43-047-38079 CWU	1083-30 Sec 30 T09S R23E 0579 FNL 2349 FWL	
43-047-38084 CWU	447-10 Sec 10 T09S R22E 2047 FNL 1911 FWL	
43-047-38083 CWU	975-12 Sec 12 T09S R22E 1635 FSL 0363 FWL	
43-047-38081 CWU	1074-25 Sec 25 T09S R22E 1792 FSL 0974 FEL	
43-047-38082 CWU	1077-25 Sec 25 T09S R22E 0460 FSL 1970 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 8, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 447-10 Well, 2047' FNL, 1911' FWL, SE NW, Sec. 10,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38084.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 447-10
API Number: 43-047-38084
Lease: U-0281

Location: SE NW **Sec.** 10 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

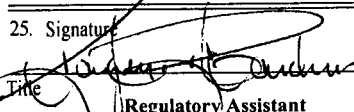
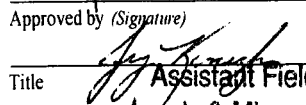
MAY - 5 2006

APPLICATION FOR PERMIT TO DRILL **BLM VERNAL, UTAH**

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. CHAPITA WELLS UNIT 447-10
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-047-38084
3a. Address P.O. Box 1815 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2047 FNL 1911 FWL (SE/NW) 40.052211 LAT 109.428719 LON At proposed prod. zone SAME		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 10, T9S, R22E S.L.B.&M
14. Distance in miles and direction from nearest town or post office* 45.4 MILES SOUTH OF VERNAL, UTAH		12. County or Parish UINTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1911'		13. State UT
16. No. of acres in lease 2558		17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3300'		20. BLM/BIA Bond No. on file NM 2308
19. Proposed Depth 9850		21. Estimated duration 45 DAYS
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4769' GL		22. Approximate date work will start*
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Galt	Date 05/03/2006
Title Regulatory Assistant		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY RECEIVED OCT 06 2006 DIV. OF OIL, GAS & MINING
Approved by (Signature) 	Name (Printed Typed) Jesse Kewick	
Title Assistant Field Manager Lands & Mineral Resources		Date 9-29-2006

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	SENW, Sec 10, T9S, R22E
Well No:	CWU 447-10	Lease No:	UTU-0281
API No:	43-047-38084	Agreement:	Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|---|
| Location Construction
(Notify Paul Buhler) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Conditions for Approval are in the APD

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the resspreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- During interim management of the surface, use the following seed mix:
 - o 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored"
- Blooie line can be 75 feet.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well

completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.

- Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,047' FNL & 1,911' FWL 40.052211 LAT 109.428719 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 10 9S 22E S.L.B. & M		8. WELL NAME and NUMBER: Chapita Wells Unit 447-10
PHONE NUMBER: (303) 262-2812		9. API NUMBER: 43-047-38084
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-23-07
By: [Signature]

4-2307

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>[Signature]</u>	DATE <u>4/19/2007</u>

(This space for State use only)

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APR 20 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38084
Well Name: CHAPITA WELLS UNIT 447-10
Location: 2047 FNL 1911 FWL (SENW), SECTION 10, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/8/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

4/19/2007

Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

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APR 20 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 447-10

Api No: 43-047-38084 Lease Type: FEDERAL

Section 10 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSABOUT SERV RIG # BUCKET

SPUDDED:

Date 05/04/07

Time 3:30 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 05/07/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38084	CHAPITA WELLS UNIT 447-10		SEnw	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16077	5/7/2007			5/10/07	
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38609	HOSS 4-36		SWNW	36	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16111	5/3/2007			5/30/07	
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36937	CHAPITA WELLS UNIT 683-25		NESW	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>4B</u>	99999	4905	5/3/2007			5/10/07	
Comments: <u>NHORN = WSTC</u>							

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MAY 10 2007

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING
Carrie MacDonald
Name (Please Print) Carrie MacDonald
Signature
Operations Clerk
Title Date 5/7/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,047' FNL & 1,911' FWL (SENW)
Sec. 10-T9S-R22E 40.052211 LAT 109.428719 LON

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 447-10

9. API Well No.

43-047-38084

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 5/4/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title Operations Clerk

Signature



Date

05/07/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAY 10 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2,047' FNL & 1,911' FWL (SENW)
Sec. 10-T9S-R22E 40.052211 LAT 109.428719 LON**

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U-0281

6. If Indian, Allottee or Tribe Name

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Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 447-10

9. API Well No.

43-047-38084

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

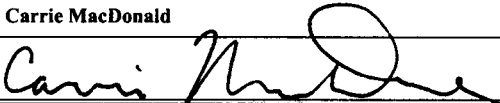
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

05/07/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 10 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 447-10

9. API Well No.
43-047-38084

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2047' FNL & 1911' FWL (SENW)
Sec. 10-T9S-R22E 40.052211 LAT 109.428719 LON

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 8/10/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 08/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 20 2007

(Instructions on page 2)

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 08-17-2007

Well Name	CWU 447-10	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38084	Well Class	COMP
County, State	UINTAH, UT	Spud Date	06-25-2007	Class Date	
Tax Credit	N	TVD / MD	9,850/ 9,850	Property #	058327
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,782/ 4,769				
Location	Section 10, T9S, R22E, SENW, 2047 FNL & 1911 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.25

AFE No		303852		AFE Total		1,941,400		DHC / CWC		1,010,500/ 930,900													
Rig Contr		ELENBURG		Rig Name		ELENBURG #28		Start Date		05-05-2006		Release Date		07-17-2007									
05-05-2006		Reported By		SHARON WHITLOCK																			
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

2047' FNL & 1911' FWL (SE/NW)
SECTION 10, T9S, R22E
UINTAH COUNTY, UTAH

LAT 40.052247, LONG 109.428036 (NAD 27)

RIG: ELENBURG #28
OBJECTIVE: 9850' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0281

ELEVATION: 4767.9' NAT GL, 4768.8' PREP GL (DUE TO ROUNDING 4769' IS THE PREP GL) , 4782' KB (13')

EOG BPO WI 100%, NRI 82.25%

EOG APO WI 50%, NRI 43.5%

INCLUDES EOG'S 2.25% ORRI

04-27-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION WILL BEGIN TODAY, 4/27/07.

04-30-2007 Reported By BRYON TOLMAN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

05-01-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

05-02-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

05-03-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 70% COMPLETE.

05-04-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT TODAY.

05-07-2007 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 5/4/2007 @ 3:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. DUANE COOK NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 5/4/2007 @ 2:45 PM.

06-05-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$67,696	Completion	\$0	Daily Total	\$67,696
Cum Costs: Drilling	\$230,850	Completion	\$0	Well Total	\$230,850
MD	2,457	TVD	2,457	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 5/8/2007. DRILLED 12-1/4" HOLE TO 2470' GL. ENCOUNTERED NO WATER. RAN 57 JTS (2444.00') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2457' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (150 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/184 BBLS FRESH WATER. BUMPED PLUG W/950# @ 1:03 PM, 5/11/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 70 BBLS INTO LEAD CEMENT. CIRCULATED 15 BBLS OF LEAD CEMENT TO PIT. CEMENT FELL BACK @ SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT. RAN IN HOLE & TAG @ 2308'. PICK UP TO 2285' & TOOK STRAIGHT HOLE SURVEY. 2 ¼ DEGREE.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/11/2007 @ 7:00 AM.

06-13-2007 Reported By G HARVEY

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$234,467	Completion	\$0	Well Total	\$234,467
MD	2,457	TVD	2,457	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: WAIT ON RIG COMPONENTS

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	9 5/8" X 36 LB/ FT 8RD J-55 SURFACE CASING SET @ 2,457' RKB. WAIT ON MOBILIZATION OF ELENBURG / CAPSTAR DRILLING UNIT NO. 28 DRILLING COMPONENTS. FABRICATION IN ODESSA, TEXAS. LOAD OUT OF COMPONENTS @ APPROX 11:00 AM 13 JUNE 2007.
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06-14-2007 Reported By G HARVEY

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$236,263	Completion	\$0	Well Total	\$236,263
MD	2,457	TVD	2,457	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: WAIT ON RIG COMPONENTS

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	WAIT ON MOBILIZED ELENBURG / CAPSTAR DRILLING UNIT NO. 28 DRILLING COMPONENTS. ENROUTE FROM ODESSA, TEXAS. NOTE: LOAD OUT OF COMPONENTS @ APPROX 11:00 AM 13 JUNE 2007.
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06-15-2007 Reported By G HARVEY

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$238,059	Completion	\$0	Well Total	\$238,059
MD	2,457	TVD	2,457	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: WAIT ON RIG COMPONENTS

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	WAIT ON MOBILIZED ELENBURG / CAPSTAR DRILLING UNIT NO. 28 DRILLING COMPONENTS. ENROUTE FROM ODESSA, TEXAS. NOTE: DELIVERY & OFF-LOAD OF 2 QTY CIRCULATING MUD TANKS & GAS BUSTER CHOKE MANIFOLD SKID. NO VISABLE TRANSPORTATION DAMAGE.
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06-16-2007 Reported By G HARVEY

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$243,582	Completion	\$0	Well Total	\$243,582
MD	2,457	TVD	2,457	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: MI / RU DRLG RIG

Start	End	Hrs	Activity Description
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06:00	07:30	1.5	MOBILIZATION OF RIG RELATED COMPONENTS.
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07:30 17:30 10.0 MOVE IN & OFF-LOAD RIG RELATED COMPONENTS. SPOT & SET RAMP STYLE SUBSTRUCTURE / MOVE IN RIG & SPOT ON PAD / HOIST & SET. PIN & SECURE DERRICK / SPOT IN CIRCULATING MUD TANKS, DIESEL FUEL SKID MOUNT VESSEL, PUMP HOUSE SKID BUILDING, ACCUMULATOR SKID BUILDING, FRESH WATER TANK & HYDRAULIC LIFT- COLAPSABLE DOG HOUSE.

17:30 06:00 12.5 WELL SHUT IN & SECURED / OPERATIONS SUSPENDED UNTIL DAYLIGHT VISIBILITY.
NOTE: RIG COMPONENTS APPEAR TO BE 90% + ON LOCATION, SPOTTED & SECURED. MECHANICS ARRIVAL EARLY AM TO ADDRESS HYDRAULICS & MISC ITEMS.

NOTE: "FYI" WHILE IE MILLER TRUCKING TRUCK PUSHER WAS OFF-LOADING 65 QTY QUAIL RENTAL 4 1/2" X 16.60 LB/ FT XH RENTAL DRILL PIPE, SINGLE LOOSE JOINT OF DRILL PIPE BECAME WEDGED ALONG SIDE OF UPRIGHT STANTION ON LANDSTAR TRUCKING ALUMINUM DELIVERY TRAILER - (No. 647490), WHILE AGRESSIVLY ATTEMPTING TO FREE DRILL PIPE, HELI-ARC WELD ON DRIVER REAR TRAILER STAKE POCKET BROKE & CRACKED TWO NEAR BY WELDS. MINIMUM REPAIRS REQUIRED.

ELENBURG / CAPSTAR DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 1 DAY.

NO ACCIDENTS & MINOR VEHICLE INCEDENT REPORTED LAST 24 HOURS.

ELENBURG / CAPSTAR CREW MEMBERS = 1 TOOL-PUSHER.

SAFETY MEETING IE: HEAT & HYDRATION / 2 FORK LIFTS MOVING EQUIPMENT - BE VIGIL @ ALL TIMES / OVERHEAD CRANE WORK, TEATHERING OBJECTS & ONLY ONE INDIVIDUAL OFFERING HAND SIGNAL COMMANDS / SMOKING ALLOWED NEAR LIVING QUARTER BUILDINGS ONLY.

06-17-2007 Reported By G HARVEY

Daily Costs: Drilling	\$606	Completion	\$0	Daily Total	\$606
Cum Costs: Drilling	\$260,266	Completion	\$0	Well Total	\$260,266
MD	2.457	TVD	2.457	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	09:00	3.0	FINISH INSPECTION OF DERRICK / BLEED HYDRAULIC SYSTEM / RAISE & SECURE DERRICK @ 09:00 AM.
09:00	06:00	21.0	ATTACH HYDRAULIC DRILL PIPE LIFTING ASSEMBLY / WORK ON ELECTRICAL RELATED ITEMS & SECURE ALL OVER HEAD LIGHTING ASSEMBLIES. INSTALL HANDRAILS & LABEL LOCATIONS. GENERATOR EXPIERENCEING FUEL FAILURES @ 21:00 PM WITH NO REPLACEMENT FUEL FILTERS. CONTINUE RIG UP OPERATIONS WITH PORTABLE LIGHTING.

MODIFACATION OF STATIONARY 3" X 5K CHOKE MANIOLD & FLARE LINE SUIT CASES..

INSTALLATION OF PASON "PVT" RELATED ELECTRICAL & WORK STATIONS.

ELENBURG / CAPSTAR DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 2 DAYS.

NO ACCIDENTS OR INCEDENTS REPORTED LAST 24 HOURS.

ELENBURG / CAPSTAR CREW MEMBERS = FULL AM CREW & FULL PM CREW - (PRESENTLY TOWERS CONSIST OF 3 MEN).

SAFETY MEETING IE: HEAT & HYDRATION / TRIP HAZARDS / ARRANGEING STOWED & PACKAGED EQUIPMENT FOR DAY USE AS NEEDED.

No. 2 DYED DIESEL FUEL DELIVERED = 4,500 GALLONS @ \$3.0227 PER GALLON.

06-18-2007 Reported By G HARVEY

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$263,846	Completion	\$0	Well Total	\$263,846
MD	2.457	TVD	2.457	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIGGING UP / FABRICATION & INSTALLATION OPERATIONS IE: INSTALL & SECURE STAIRWAYS WITH FULL COMPLIMENT OF HANDRAILS / FABRICATE & INSTALL RETRACTOR BACK UP ARM FOR BREAK OUT FLOOR TONGS - (HOT WORK PERMITS ISSUED). SNAKE NEW 1 1/8" HAMMERED "ELEPHANT" DRILL LINE THROUGH DERRICK SHEAVES & EIGHT LINE BLOCKS & SECURE DEAD LINE ANCHOR & EXISTING CLAMPING AREA. REPLACE DIESEL FUEL FILTERS & START GM "60" SERIES GENERATOR. CONTINUE ROUTEING & ATTACHING HYDRAULIC HOSES @ DIFFERENT POINTS OF DISCONNECT FOR FUTURE MOVE CAPABILITIES - (WHIP-CHECKS INSTALLED). STRING DERRICK WIRE ROPE FOR HYDRAULIC BOOM LINE & FUNCTION TEST...OK. ATTACH HYDRAULIC LINES TO DERRICK POWER ROTARY SWIVEL.

ELENBURG / CAPSTAR DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 3 DAYS.

NO ACCIDENTS OR INCEDENTS REPORTED LAST 24 HOURS.

ELENBURG / CAPSTAR CREW MEMBERS = FULL AM CREW & FULL PM CREW - (PRESENTLY TOWERS CONSIST OF 4 MEN).

SAFETY MEETING IE; WINDY CONDITIONS & FACIAL PROTECTION IE; RESPIRATORY PROTECTION. HOUSE KEEPING & POTENTIAL TRIP HAZARDS.

06-19-2007 Reported By G HARVEY

Daily Costs: Drilling	\$672	Completion	\$0	Daily Total	\$672						
Cum Costs: Drilling	\$270,228	Completion	\$0	Well Total	\$270,228						
MD	2,457	TVD	2,457	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START DRESSING OUT CIRCULATING TANKS & PRE-MIX TANK PLUMBING. FABRICATE & INSTALL BRACKETRY FOR CONTROL PANELS. MOVE IN & RIG UP "FMC" TECHNOLOGIES EQUIPMENT & PERSONNEL. VERIFY & ADJUST WEATHERFOD TOOLS RENTAL 11" X 5K BOP STACK. CUT & FINISH DRESS 9 5/8" X 36.0 LB/ FT J-55 SURFACE CASING - (DOCUMENT & RECORD MEASUREMENTS). WELD ON "FMC" DRILLING ADAPTOR. INSTALL DRILLING CONNECTOR & TEST TO 5,000 PSI FOR 15 MINUTES - HELD OK. CONTINUE MISC RIGGING OPERATIONS IE; SAFETY / ALERT WARNING STICKERS. MISC TIE-OFF CABLES. SECUREING OVERHEAD LIGHTS ETC.

ELENBURG / CAPSTAR DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 4 DAYS.

NO ACCIDENTS OR INCEDENTS REPORTED LAST 24 HOURS.

ELENBURG / CAPSTAR CREW MEMBERS = FULL AM CREW & FULL PM CREW-(PRESENTLY TOWERS CONSIST OF 4 MEN).

SAFETY MEETING IE; WORKING IN CELLAR & OTHER TIGHT CONFINED AREAS.

06-20-2007 Reported By G HARVEY

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$274,339	Completion	\$0	Well Total	\$274,339						
MD	2,457	TVD	2,457	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 RIGGING UP / FABRICATION & INSTALLATION OPERATIONS IE; FABRICATE & WELD DRILL PIPE BOOM STOPS / RAISE, LOWER & ADJUST BOOM – CONTINUE TO FUNCTION TEST / WORK ON BREAK OUT TONGS / INSTALL AIR SHIFTER ON TRANSMISSION & FUNCTION TEST CONTROL PANEL PNEUMATICS / START FILLING CIRCULATING TANKS WITH "EVAP" WATER & DRAG DITCH MAGNET DOWN TRAYS OF TANKS. WORK ON CIRCULATING GUN LINES / PLUMB IN & DRESS OUT TRIP TANK / FABRICATE & INSTALL POWER SWIVEL LOCK / PLUMB IN TONG CYLINDER / RELIEVE CIRCULATING POP-OFFS & BEGIN CIRCULATING GARDNER-DENVER "P-Z-9" TRIPLEX PUMPS @ 22:00 PM.

DISASSEMBLE ELENBURG MANIFOLD / CUT EXISTING EXPANSION CHAMBER FREE / CUT & SADDLE REQUIRED PLUMBING / ASSEMBLE MANIFOLD WITH KNIGHT OIL TOOL RENTAL 4 1/16" X 5K GATE VALVES & MECHANICAL MANUAL CHOKE ASSEMBLY / STRIP OFF BOP OUTLET FLANGES & READY BOP STACK FOR NIPPLE UP OPERATIONS IN TIGHT – LIMITED AREA.

BEGIN RACKING & COLLARING QUAIL TOOL RENTAL 4 1/2" X 16.6 LB/ FT XH DRILL PIPE ON PIPE TRAILORS FOR DRILLING OPERATIONS.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 5 DAYS.

NO ACCIDENTS OR INCEDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW MEMBERS = FULL AM CREW & FULL PM CREW – (PRESENTLY TOWERS CONSIST OF 4 MEN).

SAFETY MEETING IE; AQUING TOOLS NEEDED FOR FUTURE OPERATIONS / PLANNING AHEAD.

06-21-2007 Reported By G HARVEY

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$279,041	Completion	\$0	Well Total	\$279,041
MD	2,457	TVD	2,457	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SAFETY MEETING. BREAK OUT & REMOVE HYDRAULIC DRILL PIPE LIFTING ARM ASSEMBLY. SUSPEND & SECURE WEATHERFORD RENTAL 11" X 5K SCHAFFER HY-DRILL / SET ON & FLANGE-UP WEATHERFORD RENTAL CAMERON 11" X 5K DOUBLE GATE BOP STACK – (DRESSED WITH BLINDS LOWER / 4 1/2" PIPE RAMS UPPER). INSTALL WEATHERFORD RENTAL DSINGLE 4 1/16" X 5K GATE VALVE & HYDRAULIC "HCR" VALVE WITH 4" ID COIL OVER HOSE TOWARDS MANIFOLD. INSTALL 2" FLOW BLOCK & DUAL 2 1/16" X 5K GATE VALVES & 5K CHECK VALVE – KILL LINE ASSEMBLY. RE-SET DRILL PIPE LIFTING ARM. CONTINUE MODIFACATION ON 4 1/16" X 5K CHOKE MANIFOLD ASSEMBLY. LAY OUT MATERIALS & BEGIN FABRICATION OF 10" FLOW-LINE FROM PACK OFF ASSEMBLY ON TOP OF HY-DRILL. CONTINUE TO CUT & DRESS USED 4" X 5K FLANGES NEEDED @ MISC POINTS. RACK OUT DRILL PIPE ONTO ELENBURG PIPE RACK FLOAT TRAILORS. RENTAL SUPER CHOKE ASSEMBLY TO ARRIVE THIS DAY. NOTE: RIG IS 95%+ ASSEMBLED FOR FUTURE DRILLING OPERATIONS.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 6 DAYS.

NO ACCIDENTS OR INCEDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW MEMBERS = FULL AM CREW & FULL PM CREW – (PRESENTLY TOWERS CONSIST OF 4 MEN).

SAFETY MEETING IE; HAND SIGNALS DURING HOISTING & TEATHERING OPERATIONS.

06-22-2007 Reported By G HARVEY

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$282,873	Completion	\$0	Well Total	\$282,873
MD	2,457	TVD	2,457	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
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06:00 18:00 12.0 ALIGN 10" X 45 DEGREE & 90 DEGREE WELD FITTING FROM CIRCULATING MUD TANKS. PLUMB RETURN FLOW LINE INTO 6" GAS BUSTER OUTLET & SECURE WITH BRACKETS & BRACEING WITH SADDLES. MOVE IN WEATHERFORD PERSONNEL & OPEN DOORS ON DOUBLE GATE BOP STACK / ALTER RAM CONFIGURATION IE; 4 1/2" PIPE RAMS LOWER / BLIND RAMS UPPER.

18:00 06:00 12.0 CONTINUE FABRICATION & WELD ASSEMBLY ON 10" FLOW LINE FROM STRIPPING RUBBER OUTLET MATED TO EXISTING WELDED UNIT. WELD END CAPS ON CHOKE MANIFOLD EXPANTION DELIVERY CHAMBER / WAIT ON "DSA" ALLOWING MOUNTING OF 2 9/16" SUPER CHOKE ASSEMBLY. TORQUE DOWN BANJO STUDS ON FMC "DTO" CONNECTOR WITH PRE-SET 300 FT/LB EXTENDED TORQUE WRENCH. NOTE: FMC LOCK-OUT DEVICE TO BE INSTALLED TO SECURE NEXT DAY. CLEAN LEAKING & SEEPING HYDRAULIC COUPLINGS & TIGHTEN AS NEEDED. CONTINUE TO WHIP-CHECK SECURE HOSES AS NEEDED.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 7 DAYS.

NO ACCIDENTS OR INCEDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW MEMBERS = FULL AM CREW & FULL PM CREW - (PRESENTLY TOWERS CONSIST OF 4 MEN).

SAFETY MEETING IE; HEAT & HYDRATION / CREW TO ENCOURAGE VISITORS OF REQUIRED PPE.

UINTAH COUNTY BLM CONTACTS AS FOLLOWS: REPRESENTATIVE JAMIE SPARGER - VOICE MAIL @ BUSINESS @ 09:45 AM 20 JUNE 2007 / VOICE MAIL CELL PHONE NOTIFACATION @ 13:45 PM 21 JUNE 2007 / RETURN VERBAL CONTACT @ 15:43 PM 21 JUNE 2007 WITH FOLLOW UP FROM FIELD REPRESENTATIVE KADE TAYLOR.

06-23-2007 Reported By G HARVEY

Daily Costs: Drilling	\$0	Completion	\$250	Daily Total	\$250
Cum Costs: Drilling	\$287,618	Completion	\$250	Well Total	\$287,868
MD	2.457	TVD	2.457	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	20:00	14.0	OFF-LOAD ANCHOR DRILLING PRODUCTS SPUD LOAD. TROUBLE SHOT FUEL SUPPLY ON GM "60" SERIES NO. 2 LIGHT PLANT & REPAIR INJECTION SYSTEM. INSTALL ZECO RENTAL 10K SUPER CHOKE WITH RELATED DSA. CONTINUE TO FABRICATE & MODIFY 4 1/16" X 5K CHOKE MANIFOLDS - (3 QTY WELDERS FOR PARTIAL TOWER / 2 FULL TOWER).
20:00	06:00	10.0	CONTINUE LAY OUT OF CHOKE MANIFOLD & RELATED PLUMBING TO SURFACE EQUIPMENT - (1 WELDER).

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 9 DAYS.

NO ACCIDENTS OR INCEDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW MEMBERS = FULL AM CREW & FULL PM CREW - (PRESENTLY TOWERS CONSIST OF 4 MEN).

SAFETY MEETING IE; POLICING LOCATION & WORK AREA.

06-24-2007 Reported By G HARVEY

Daily Costs: Drilling	\$0	Completion	\$250	Daily Total	\$250
Cum Costs: Drilling	\$291,104	Completion	\$500	Well Total	\$291,604
MD	2.457	TVD	2.457	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
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06:00	23:00	17.0	CONTINUE TO FABRICATE & MODIFY 4 1/16" X 5K CHOKE MANIFOLD – (3 QTY WELDERS FOR FULL TOWER+). BUILDING SPACER SPOOLS FOR 4 1/16" X 5K GATE VALVES. CIRCULATE SURFACE EQUIPMENT & RUN MUD CLEANING EQUIPMENT WITH ALL MIXING PADDLES ACTIVATED TO CHECK VOLTAGE & CURRENT DRAW ON GENERATOR SYSTEMS.
23:00	06:00	7.0	CUT FREE & REMOVE 3" OD INTAKE TO GAS BUSTER / FABRICATE & INSTALL 4" OD X XHEAVY WALL WITH COMPLIMENT OF TARGETED "TEES" & MOUNTING BRACKETS. FINISH FABRICATION & INSTALLATION OF 6" OD GAS VAPOR LINE FROM GAS BUSTER TO FLARE LINE SUITCASE / INSTALL & FUNCTION ZECO RENTAL ELECTRONIC SPARK IGNITOR SYSTEM. PLUMB IN PNEUMATIC ACTIVATION SUPPLY LINES TO ZECO RENTAL 10K SUPER CHOKE & FUNCTION. START LAY OUT & FABRICATION OF 2" DISCHARGE LINE TO CIRCULATING MUD TANKS FROM CHOKE MANIFOLD 8 5/8" EXPANTION CHAMBER. WELD ON 4 1/16" X 5K FLANGES @ DISCHARGE POINTS FROM CHOKE MANIFOLD WATERMELON TRUNK LINE.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 10 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW MEMBERS = FULL AM CREW & FULL PM CREW – (PRESENTLY TOWERS CONSIST OF 4 MEN).

SAFETY MEETING IE: PPE & FULL FACE SHIELDS WHEN ASSISTING WELDERS / VIGILANT OF ELECTRICAL CONNECTORS & "APPLETON" OUTLETS WHEN PRESSURE CLEANING.

REMAINING ITEMS TO ADDRESS: DELIVERY OF YELLOW DOG CIRCULATING PUMP / ADJUSTMENT OF CONES ON DE-SANDER & REPLACEMENT OF ONE UNIT / REPLACEMENT OF FAULTY 8" "VICTRAULIC" RUBBER ON DE-SANDER DISCHARGE / SECONDARY AIR SUPPLY TO ACCUMULATOR & REMOTE STATION / MOUNTING OF PASON SYSTEMS ROTARY SENSOR ON POWER SWIVEL ASSEMBLY / VELOCITY TUBES ON BOTH MIXING HOPPER DEVICES.

06-25-2007 Reported By G HARVEY

Daily Costs: Drilling	\$0	Completion	\$250	Daily Total	\$250
Cum Costs: Drilling	\$333,772	Completion	\$750	Well Total	\$334,522
MD	2,457	TVD	2,457	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time:	SINGLE IN HOLE W/DRILL STRING				
Start	End	Hrs	Activity Description		

06:00 08:00 2.0 RIG ON DAYWORK AT 06:00 HRS, 6/24/07.

CONTINUE FABRICATION & WELDING INSTALLATION FROM 4" X 5K CHOKE MANIFOLD TO SAFETY RELATED WELL CONTROL SURFACE EQUIPMENT.

08:00 09:00 1.0 MOVE IN & RIG UP "IPS"–DOUBLE JACK TEST EQUIPMENT & PERSONNEL. SAFETY MEETING.

09:00 22:30 13.5 CHAIN DOWN & SECURE DRILL PIPE & TOP DRIVE CARRIER UNIT. TEST THE FOLLOWING 11" X 5M HY-DRILL BOP STACK RELATED ITEMS TO 250 PSI FOR 10 MINUTES & 5,000 PSI FOR 10 MINUTES – (LOWER PIPE RAMS, UPPER BLIND RAMS, 4" CHOKE MANIFOLD, CHOKE LINE, KILL LINE, UPPER / NO LOWER KELLY VALVE, FLOOR & DART VALVE) – ADJUST RING GASKETS & RE-TORQUE COMPONENTS AS NEEDED. CONTINUE TESTING ANNULAR BOP SECTION TO 250 PSI FOR 10 MINUTES & 2,500 PSI FOR 10 MINUTES WHICH HELD. FUNCTION TEST ACCUMULATOR & CHECK PRE-CHARGE..OK. RIG DOWN, RELEASE & MOVE OUT "IPS" DOUBLE JACK TEST EQUIPMENT & PERSONNEL – (SPENCER MYERS. – TEST OPERATOR). NOTE: REGULATORY AGENCY REPRESENTATION ON LEASE DURING TESTING OPERATIONS = VERNAL UTAH BLM – (KADE TAYLOR). NOTE: VERBAL VARIANCE GRANTED IE; LOWER KELLY VALVE HAS NO AVAILABLE PLACEMENT.

22:30 23:30 1.0 RIG DOWN, RELEASE & MOVE OUT "IPS"–DOUBLE JACK TEST EQUIPMENT & PERSONNEL. NO INJURIES.

23:30 01:00 1.5 MOVE, ADJUST & LEVEL FLARE LINE SUITCASES TO GRADE & ATTACH TO 4" X 5K CHOKE MANIFOLD.

01:00 02:30 1.5 RACK OUT ELEVATED PIPE RACKS & ASSEMBLE BHA RELATED JEWELRY. CALIPER OD & ID OF BHA RELATED EQUIPMENT / STEEL STRAP MEASURE SAME.

02:30 06:00 3.5 PICK UP & RUN IN HOLE WITH HTC 7 7/8" - (MODEL 506-Z) - PDC DRILL BIT WITH 5/8" OD CUTTERS ATTACHED TO HUNTING PERFORMANCES 6 1/2" OD X 0.16 GPR COEFFICIENT STRAIGHT FIXED BODY MUD MOTOR WITH HIGH TORQUE INTERNALS & ROTOR CATCHER ASSEMBLY. PICK UP & MAKE UP SMITH OIL TOOLS ROLLER REAMER ASSEMBLY / PICK UP & SINGLE IN WITH 1 QTY 6 1/2" X 92 LB/ FT SLICK OD DRILL COLLAR / PICK UP & MAKE UP SMITH OIL TOOLS ROLLER REAMER ASSEMBLY / PICK UP & SINGLE IN WITH 5 QTY 6 1/2" X 92 LB/ FT SLICK OD DRILL COLLARS / PICK UP & SINGLE IN WITH 10 QTY 4 1/2" X 42 LB/ FT SLICK OD HWDP.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 11 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW MEMBERS = FULL AM CREW & FULL PM CREW - (PRESENTLY TOWERS CONSIST OF 4 MEN).

SAFETY MEETING IE; TESTING WITH HIGH PRESSURE.

MUDLOGIC LOGGING EQUIPMENT & PERSONNEL RIGGED UP; 25 JUNE 2007 = 1 DAY.

06-26-2007 Reported By G HARVEY

Daily Costs: Drilling	\$24,844	Completion	\$0	Daily Total	\$24,844
Cum Costs: Drilling	\$358,616	Completion	\$750	Well Total	\$359,366
MD	2.659	TVD	2.659	Progress	174
Days	1	MW	8.4	Visc	26.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	08:15	2.25	PICK UP & SINGLE IN HOLE WITH HWDP & 38 JOINTS OF DRILL PIPE / TAG CEMENT STRINGER @ 2,387'.
08:15	15:30	7.25	RIG REPAIR IE; LOCATE / DELIVER & INSTALL SCHAFER SERIES "50" STRIPPING HEAD RUBBER IN STRIPPING HEAD BOWL & SECURE. BREAK CIRCULATION / SEALED ROTATING DRILL PIPE AREA.
15:30	17:00	1.5	DRILL OUT 9 5/8" SHOE TRACK WITH 48 SURFACE RPM / 36 MUD MOTOR RPM / 220 GALLONS OF FLUID. DRILL TO 2,485'.
17:00	17:30	0.5	CLOSE PIPE RAMS & PRESSURE TEST FORMATION TO 385 PSI FOR 15 MINUTES / FINAL PRESSURE = 295.
17:30	20:00	2.5	ROTATE DRILLING FROM 2,485' TO 2,659' - (174') - WITH 68 TO 80 SURFACE RPM / 70 MUD MOTOR RPM. 69.6' PER HOUR.
20:00	06:00	10.0	RIG REPAIR IE; OVER HEATED ALLISON TRANSMISSION / REPLACE NEXT DAY AM / CONTINUE TO CIRCULATE WITH 40 SPM / 3 BPM. MINOR PIPE ROTATION.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 12 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW MEMBERS = FULL AM CREW & FULL PM CREW - (PRESENTLY TOWERS CONSIST OF 4 MEN).

SAFETY MEETING IE; CONFINED SPACES..

MUDLOGIC LOGGING EQUIPMENT & PERSONNEL RIGGED UP; 25 JUNE 2007 = DAY No. 2.

06:00 18.0 SPUD 7 7/8" HOLE AT 17:30 HRS, 6/25/07.

06-27-2007 Reported By G HARVEY

Daily Costs: Drilling	\$54,126	Completion	\$0	Daily Total	\$54,126
Cum Costs: Drilling	\$412,742	Completion	\$750	Well Total	\$413,492
MD	3,300	TVD	3,300	Progress	641
Days	2	MW	8.4	Visc	29.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	23:00	17.0	RIG REPAIR IE: DRAIN RIG FRESH WATER TANK & MOVE TO EDGE OF LOCATION. ALLISON 6 SPEED TRANSMISSION FAILURE / CAPABLE OF MOVING DRILL STRING SLIGHTLY. REPLACEMENT TRANSMISSION ARRIVAL FROM ELENBURG BASE CAMP - CASPER WY @ 12:20 PM 26 JUNE 2007. DISCONNECT / REMOVE / REPLACE EXISTING TRANSMISSION. LUBRICATE TRANSMISSION & ADJUST PNEUMATIC SHIFTING LINKAGE. LOAD TEST TRANNY...OK. MOVE OUT REPAIR PERSONNEL & EQUIPMENT. RE-SPOT & FILL FRESH WATER TANK.
23:00	00:00	1.0	SHORT TRIP SINGLING DOWN & PICKING UP 5 JOINTS OF QUAIL RENTAL TOOL 4 1/2" X 16.60 LB/ FT "S-135" DRILL PIPE. FUNCTION RIG ALLISON 6 SPEED TRANSMISSION UNDER LOAD / STEWART STEVEN'S ON SITE MECHANIC DOCUMENTING NO UNUSUAL HEATING VISABLE. NO UNUSUAL WELL BOR DRAG.
00:00	03:00	3.0	ROTATE DRILLING FROM 2,659' TO 3,009' - (350') - WITH 48 TO 72 SURFACE RPM, 14M TO 28M COMPRESSION ON BIT / 650 PSI - 1,350 PSI DIFFERENTIAL WITH 380 TO 520 GPM X 0.16 MUD MOTOR REVOLUTIONS @ AVG 61 RPM. RATE OF PENETRATION = 116.66 FT/ HR. NOTE: NO TIGHT CONNECTIONS ENCOUNTERED.
03:00	03:45	0.75	PUMP VIS SWEEP. RIG UP & SECURE DERRICK SHEAVE. TOTCO DOUBLE SHOT MECHANICAL SURVEY @ 2,972' = 6 DEGREES.
03:45	06:00	2.25	ROTATE DRILLING FROM 3,009' TO 3,300' - (291') - WITH 45 TO 68 SURFACE RPM, 14M TO 28M COMPRESSION ON BIT / 650 PSI - 1,350 PSI DIFFERENTIAL WITH 380 TO 410 GPM X 0.16 MUD MOTOR REVOLUTIONS @ AVG 61 RPM. RATE OF PENETRATION = 129.33 FT/ HR. NOTE: NO TIGHT CONNECTIONS ENCOUNTERED.

NOTE: UNABLE TO RUN MAIN & SECONDARY TRIPLEX PUMPS SIMULTANEOUSLY DUE TO FUEL DELIVERY RESTRICTIONS IN FUEL FILTERS / REPLACEMENT OF FUEL FILTERS THIS DAY.

ELENBURG

DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 13 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS: AM = 4 MEN & PM = 4 MEN / NO TRAINEES.

SAFETY MEETING IE: HOUSE KEEPING IE; KEEPING SMALL RIG WORKING PLATFORM CLEANED UP.

RIG CROWN-O-MATIC PHYSICALLY FUNCTIONED @ BOTH TOWER CHANGE OUTS / OPERATIONAL.

NO. 2 DYED DIESEL FUEL USED LAST 24 HOURS = GALLONS.

NO. 2 DYED DIESEL FUEL ON LOCATION = GALLONS.

DRILLING FLUID PROPERTIES @ 05:00 AM = 8.5+ LB/ GAL.....VISCOSITY = 31+ SEC/ QT.

LITHOLOGY: GREEN RIVER FORMATION. PEAK GAS ENCOUNTERED = 5.089units

30% SANDSTONE

60% SHALE

10% LIMESTONE

MUDLOGIC LOGGING EQUIPMENT & PERSONNEL RIGGED UP; 25 JUNE 2007 = DAY No. 3.

LOGGERS = CHRIS SMITH / JAKE MARSEN

06-28-2007 Reported By R.DYSART

Daily Costs: Drilling	\$53,783	Completion	\$0	Daily Total	\$53,783
Cum Costs: Drilling	\$466,526	Completion	\$750	Well Total	\$467,276
MD	3,803	TVD	3,803	Progress	503
Formation :	PBTD : 0.0	Perf :		PKR Depth :	0.0

Activity at Report Time: MUD / GAS SEPARATOR MODS

Start	End	Hrs	Activity Description
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06:00	13:00	7.0 DRILL ROTATE 3300' TO 3709' (409') ROP 58 WOB 14/16K, RPM 40 + 61, 410 GPM, 1300 PSI
13:00	13:30	0.5 RIG REPAIR, RIGHT ANGLE DRIVE INSPECTION OK
13:30	16:30	3.0 DRILL ROTATE 3709' TO 3803' (94') ROP 31 WOB 14/16K, RPM 40 + 61, 410 GPM, 1300 PSI
16:30	17:00	0.5 SURVEY @ 3743' 3 DEG.
17:00	21:00	4.0 PUMP PILL TRIP OUT OF HOLE F/ 3803' TO 2450' FOR SEPERATOR MODIFICATIONS
21:00	06:00	9.0 FABRICATE & INSTALL SEPERATOR RETURN LINE, FABRICATE & INSTALL FILL UP LINE ON ROTATING HEAD.

NO ACCIDENTS REPORTED SAFETY MTGS: DRILLING, TRIPPING
FULL CREWS, CHECK COM.
FUEL: 4235 ON HAND, 4000 RECEIVED.

LITHOLOGY:
50% SHALE, 40% SNDSTN, 10% LIMESTONE
B/G: 3495/6246
CONN: 6115/8406
HIGH GAS: 6560 @ 3640'

06-29-2007 Reported By R.DYSART

Daily Costs: Drilling	\$37,375	Completion	\$0	Daily Total	\$37,375
Cum Costs: Drilling	\$503,901	Completion	\$750	Well Total	\$504,651

MD	4,370	TVD	4,370	Progress	567	Days	4	MW	8.9	Visc	32.0
Formation :		PBTD :	0.0	Perf :				PKR Depth :	0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	MODIFY SEPERATOR, INSTALL FILL UP NIPPLE ON STRIPPER HEAD
11:00	11:30	0.5	SERVICE RIG
11:30	13:00	1.5	TRIP IN HOLE TO 3803'
13:00	13:30	0.5	RIG REPAIR, FIX BROKEN AIR LINE ON SLIPS
13:30	21:00	7.5	DRILL ROTATE 3803' TO 4155' (352') ROP 47 WOB 14/16K, RPM 40 + 64, GPM 402 PSI 1200/1400
21:00	23:30	2.5	RIG REPAIR LOST PRIME ON MUD PUMPS
23:30	00:00	0.5	DRILL ROTATE 4155' TO 4178' (23') ROP 46 WOB 14/16K, RPM 40 + 64, GPM 402 PSI 1300/1500
00:00	02:30	2.5	RIG REPAIR CHANGE OUT HYDRAULIC PUMP
02:30	06:00	3.5	DRILL ROTATE 4178' TO 4370 (192') ROP 55 WOB 16/18K, RPM 40 + 64, GPM 402 PSI 1300/1500 M/W 9.8 VISC. 35

NO ACCIDENTS REPORTED SAFETY MTGS: DRILLING X 2
NIGHTCREW SHORT 1 MAN, CHECK COM.
FUEL: 4235 ON HAND,

LITHOLOGY:

70% SHALE, 30% SNDSTN, TR. LIMESTONE

B/G: 450/1080

CONN: 2490/3402

TRIP: 4654

DOWN TIME: 0/7231

HIGH GAS: 7213 @ 4152'

06-30-2007 **Reported By** R.DYSART**Daily Costs: Drilling** \$35,446 **Completion** \$0 **Daily Total** \$35,446**Cum Costs: Drilling** \$539,348 **Completion** \$750 **Well Total** \$540,098**MD** 5.325 **TVD** 5.325 **Progress** 955 **Days** 5 **MW** 9.8 **Visc** 33.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL ROTATE 4370' TO 4850' (480') ROP 43.6 WOB 14/18K, RPM 40 + 60, GPM 383, PSI 1500/1600
17:00	17:30	0.5	SURVEY @ 4800' (1 DEG)
17:30	20:30	3.0	DRILL ROTATE 4850' TO 4973' (123') ROP 41 WOB 14/18K, RPM 40 + 60, GPM 383, PSI 1500/1600
20:30	21:00	0.5	RIG REPAIR (MUD PUMPS)
21:00	03:00	6.0	DRILL ROTATE 4973' TO 5195' (222') ROP 37 WOB 14/18K, RPM 40 + 60, GPM 383, PSI 1500/1800
03:00	03:30	0.5	RIG REPAIR (MUD PUMPS)
03:30	06:00	2.5	DRILL ROTATE 5195' TO 5325' (130') ROP 52 WOB 14/18K, RPM 40 + 60, GPM 383, PSI 1500/1600 M/W 9.9 VISC. 35

NO ACCIDENTS REPORTED. SAFETY MTGS: HOUSE KEEPING, SLIPS, TRIPS & FALLS

FULL CREWS, CHECK COM.

FUEL: 2090 ON HAND,

LITHOLOGY:

70% SHALE, 30% SNDSTN.

WASATCH 4971'

B/G: 250/450

CONN: 850/1010

HIGH GAS: 3207 @ 4435'

07-01-2007 **Reported By** R.DYSART**Daily Costs: Drilling** \$30,507 **Completion** \$0 **Daily Total** \$30,507**Cum Costs: Drilling** \$569,856 **Completion** \$750 **Well Total** \$570,606**MD** 5.611 **TVD** 5.611 **Progress** 286 **Days** 6 **MW** 10.1 **Visc** 35.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time: BIT TRIP**

Start	End	Hrs	Activity Description
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06:00 16:00 10.0 DRILL ROTATE 5325' TO 5611' (286') ROP 28.6
 WOB 18/22K, RPM 40 + 60, GPM 420, PSI 1800/2100

16:00 16:30 0.5 SERVICE RIG

16:30 18:00 1.5 FLOW CHECK NO FLOW. PUMP SLUG, TRIP OUT OF HOLE FOR BIT #2

18:00 19:00 1.0 STRING WET.CIRC HOLE, WORK PIPE. BUILD & PUMP SLUG

19:00 00:00 5.0 TRIP OUT OF HOLE

00:00 01:00 1.0 RIG REPAIR PIPE BOOM

01:00 02:30 1.5 TRIP OUT OF HOLE

02:30 04:30 2.0 RIG REPAIR IRON ROUGHNECK

04:30 06:00 1.5 TRIP OUT OF HOLE
 M/W 10.1 VISC. 35

NO ACCIDENTS REPORTED. SAFETY MTGS: TRIPPING PIPE
 FULL CREWS, CHECK COM.
 FUEL: 1650 ON HAND, 440 USED

LITHOLOGY:
 40% SHALE, 60% SNDSTN.
 WASATCH 4971'
 CHAPITA WELLS 5551'
 B/G: 251/456
 CONN: 216/346
 HIGH GAS: 456 @ 5240'

07-02-2007 Reported By R.DYSART

Daily Costs: Drilling	\$41,080	Completion	\$0	Daily Total	\$41,080
Cum Costs: Drilling	\$607,926	Completion	\$750	Well Total	\$608,676
MD	5,611	TVD	5,611	Progress	0
Days	7	MW	10.4	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RIG REPAIR SEAL ON SWIVEL MOTOR BROKEN, REPAIR & REFILL. (BIT IN SHOE)
08:00	09:30	1.5	TRIP OUT OF HOLE TO BHA. FLOW CHECK NO FLOW.
09:30	13:30	4.0	RIG REPAIR REPAIR PIPE BOOM STOP /WELDER ON SITE. ACCUMULATOR HIGH/LOW BYPASS SUPPLY LINE LEAKING. ATTEMPT TO REPAIR.
13:30	14:30	1.0	TRIP OUT OF HOLE WITH BHA.
14:30	15:30	1.0	RIG REPAIR SWIVEL RETURN HOSE BROKEN. REPAIR SAME. PRE-MIX TANK PUMP DOWN DUE TO ELECTRICAL CONNECTION. WAITING ON ELECTRICIAN.
15:30	17:00	1.5	LAY OUT REAMERS, MOTOR. MAKE UP NEW BIT & MOTOR.
17:00	05:30	12.5	RIG REPAIR MAIN HYD. MOTOR DOWN, BOOM SWIVEL CYLINDER BROKEN, REPAIR ACCUMULATOR LEAK. WAIT ON REPLACEMENT HYD. MOTOR & CYLINDER SAME. RSTBT CREW ON SITE CLEANING HYDRAULIC OIL LEAKAGE. CREW CHECKING ALL HOSES & CONNECTIONS ON RIG, REPAIR AS NEEDED. INSTALL MAIN HYD. MOTOR, SWIVEL CYLINDER. RE-ALIGN FUEL LINES ON FUEL DELIVERY SYSTEM LINES CROSSED. M/W 10.2 VISC. 35

NO ACCIDENTS REPORTED. SAFETY MTGS:TRIPS, RIG REPAIR

FULL CREWS, CHECK COM.

FUEL: 4015 ON HAND, 635 USED, 3000 RECEIVED

LITHOLOGY:

40% SHALE, 60% SNDSTN.

WASATCH 4971'

CHAPITA WELLS 5551'

B/G: N/A

CONN: N/A

HIGH GAS: N/A

05:30 06:00 0.5 RIG REPAIR FUNCTION TEST PIPE BOOM, PREP. TO TRIP IN HOLE.

07-03-2007 Reported By R.DYSART

Daily Costs: Drilling \$7,599 Completion \$4,157 Daily Total \$11,756

Cum Costs: Drilling \$615,525 Completion \$4,907 Well Total \$620,432

MD 5,472 TVD 5,472 Progress 0 Days 8 MW 10.1 Visc 32.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR FUNCTION TEST HYDRAULIC SYSTEM. INOPERABLE. REPLACE HYDRAULIC BLOCK IN CARRIER. ATTEMPT FUNCTION TEST. INOPERABLE. WAIT ON HYDRAULICS MECHANIC FROM CASPER WY. MONITOR WELL
			PERFORM RIG MAINTANANCE, HOUSEKEEPING.
			RE-STRAP BHA, DRILL PIPE. HOLE DEPTH CORRECTION 5472' T.D.
			M/W 10.1 VISC. 32

NO ACCIDENTS REPORTED.

SAFETY MTGS: HOUSE KEEPING, WORKING IN HIGH TEMPS

FULL CREWS

FUEL: 3960 ON HAND

07-04-2007 Reported By R.DYSART

Daily Costs: Drilling \$7,152 Completion \$0 Daily Total \$7,152

Cum Costs: Drilling \$622,677 Completion \$4,907 Well Total \$627,584

MD 5,472 TVD 5,472 Progress 0 Days 9 MW 10.1 Visc 35.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WAIT ON MECHANIC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR WAITING ON HYDRAULICS MECHANIC, HOUSE KEEPING & RIG MAINTANANCE.
			M/W 10.1 VISC. 32

NO ACCIDENTS REPORTED.

SAFETY MTGS: ELENBURG POLICIES, OIL LEAKS

FULL CREWS

FUEL: 3850 ON HAND 110 USED

07-05-2007 Reported By R.DYSART

Daily Costs: Drilling \$20,384 Completion \$0 Daily Total \$20,384

Cum Costs: Drilling \$643,062 Completion \$4,907 Well Total \$647,969

MD 5.483 TVD 5.483 Progress 0 Days 10 MW 10.1 Visc 37.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: REAMING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RIG REPAIR WAIT ON HYDRAULICS MECHANIC.
07:30	12:00	4.5	RIG REPAIR MECHANIC ON SITE. REPLACE #2 CHECK VALVES. REPLACE BAD HOSES.
12:00	17:00	5.0	TRIP IN HOLE BHA. INSTALL ROT. HEAD RUBBER
17:00	17:30	0.5	RIG REPAIR. FIX HYDRAULIC LEAK ON VALVE BLOCK.
17:30	23:00	5.5	TRIP IN HOLE. CIRC. @ SHOE. BREAK CIRC. EVERY 500' TRIP IN TO 4773' TIGHT HOLE.
23:00	06:00	7.0	WASH/REAM 4773' TO 5240' TIGHT HOLE, SLOUGHING M/W 10.2 VISC. 35 ADDING #5 SX LCM PER/HR

NO ACCIDENTS REPORTED.

SAFETY MTGS: FALL PROTECTION, MIXING CHEMICALS

FULL CREWS

FUEL: 3410 ON HAND 440 USED

07-06-2007 Reported By R.DYSART

Daily Costs: Drilling \$41,077 Completion \$0 Daily Total \$41,077

Cum Costs: Drilling \$684,140 Completion \$4,907 Well Total \$689,047

MD 5.850 TVD 5.850 Progress 367 Days 11 MW 10.1 Visc 46.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	WASH/REAM 5240' TO 5483'
10:30	13:00	2.5	DRILL ROTATE 5483' TO 5503' (20') ROP 8 WOB 14/16K, RPM 40 + 40, GPM 390 PSI, 1400/1600
13:00	13:30	0.5	SERVICE RIG
13:30	06:00	16.5	DRILL ROTATE 5503' TO 5850' (347') ROP 21 WOB 16/18K, RPM 40 + 70, GPM 440 PSI, 1600/1900 M/W 10.2 VISC.35

NO ACCIDENTS REPORTED.

SAFETY MTGS: MSDS, FORKLIFT OP'S

FULL CREWS, CHECK COM

FUEL: 2805 ON HAND 605 USED

LITHOLOGY:

CHAPITA WELLS 5581'

B/G 58/240

CONN 256/2639

HIGH N/A

60% SHALE, 20% RED SHALE, 20% SNDSTN

07-07-2007 Reported By R.DYSART

Daily Costs: Drilling	\$34,046	Completion	\$4,785	Daily Total	\$38,831
Cum Costs: Drilling	\$714,988	Completion	\$9,692	Well Total	\$724,680

MD	6.775	TVD	6.775	Progress	925	Days	12	MW	10.3	Visc	37.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SERVICE RIG
06:30	07:00	0.5	DRILL ROTATE 5850' TO 5895' (45') ROP 90 WOB 16/18K, RPM 40 + 70, GPM 440 PSI, 1600/1900
07:00	08:00	1.0	LOSS OF RETURNS, TOTAL OF 75 BBL. BUILD @ PUMP LCM PILL. REGAIN FULL RETURNS.
08:00	06:00	22.0	DRILL ROTATE 5895' TO 6775' (880') ROP 40 WOB 16/18K, RPM 40 + 70, GPM 440, PSI 1700/2100 M/W 10.1 VISC.34

NO ACCIDENTS REPORTED.

SAFETY MTGS: TRIP HAZARDS, AWARENESS

FULL CREWS, CHECK COM

FUEL: 1430 ON HAND 1375 USED

LITHOLOGY:

CHAPITA WELLS 5581'

BUCK CANYON 6243'

B/G 88/410

CONN 330/1133

HIGH 1834 @ 6244'

50% SHALE, 20% RED SHALE, 30% SNDSTN

MUDLOGGERS DAYS:

JOE TISSAW -4, CHRIS SMITH -5, JAKE MARSEN -3

07-08-2007 Reported By R.DYSART

Daily Costs: Drilling	\$46,523	Completion	\$0	Daily Total	\$46,523
Cum Costs: Drilling	\$761,512	Completion	\$9,692	Well Total	\$771,204

MD	7.420	TVD	7.420	Progress	645	Days	13	MW	10.2	Visc	36.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL ROTATE 6775' TO 6810' (35') ROP 23 WOB 16/18K, RPM 40 + 70, GPM 440, PSI 1700/2100

07:30 08:00 0.5 SERVICE RIG
 08:00 02:30 18.5 DRILL ROTATE 6810' TO 7322' (512') ROP 27.7
 WOB 16/18K, RPM 40 + 70, GPM 440, PSI 1700/2100
 02:30 03:00 0.5 RIG REPAIR IRON ROUGHNECK
 03:00 06:00 3.0 DRILL ROTATE 7322' TO 7420' (98') ROP 32.5
 WOB 16/18K, RPM 40 + 70, GPM 440, PSI 1700/2100
 M/W 10.3 VISC.36

NO ACCIDENTS REPORTED.

SAFETY MTGS: FORKLIFT OP'S, WORKING WITH PRESSURE

FULL CREWS, CHECK COM

FUEL: 4710 ON HAND, RECEIVED 4490

LITHOLOGY:

CHAPITA WELLS 5581'

BUCK CANYON 6243'

NORTH HORN 6871'

B/G 55/258

CONN 330/2400

HIGH 3804 @ 6740'

50% SHALE, 20% RED SHALE, 30% SNDSTN, TR SLTSTN

MUDLOGGERS DAYS:

JOE TISSAW -5, CHRIS SMITH -5, JAKE MARSEN -3

07-09-2007 Reported By R.DYSART

Daily Costs: Drilling	\$33,174	Completion	\$0	Daily Total	\$33,174
Cum Costs: Drilling	\$789,819	Completion	\$9,692	Well Total	\$799,511
MD	8,044	TVD	8,044	Progress	624
				Days	14
				MW	10.5
				Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BIT TRIP

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL ROTATE 7420' TO 7546' (126') ROP 28 WOB 16/18K, RPM 40 + 70, GPM 440, PSI 1700/2100
10:30	11:00	0.5	SERVICE RIG
11:00	20:30	9.5	DRILL ROTATE 7546' TO 7802' (256') ROP 27 WOB 16/18K, RPM 40 + 70, GPM 440, PSI 1700/2100
20:30	21:00	0.5	SWITCH OVER PUMP TO #2 CIRCULATE HOLE. PUMP TEST.
21:00	02:30	5.5	DRILL ROTATE 7802' TO 7994' (192') ROP 35 WOB 16/18K, RPM 40 + 70, GPM 440, PSI 1700/2100
02:30	03:00	0.5	CIRCULATE OUT GAS 4500 UNITS. M/W 10.7
03:00	04:30	1.5	DRILL ROTATE 7994' TO 8044' (50') ROP 33 WOB 16/18K, RPM 40 + 70, GPM 440, PSI 1700/2100
04:30	06:00	1.5	CIRCULATE HOLE CLEAN, BUILD SLUG M/W 10.7 VISC.35

NO ACCIDENTS REPORTED.

SAFETY MTGS: FORKLIFT OP'S, MIXING CHEMICALS

FULL CREWS, CHECK COM

FUEL: 3885 ON HAND, 825 USED

LITHOLOGY:

CHAPITS WELLS 7499'

B/G 207/502

CONN 1079/4551

HIGH 4387 @ 7955'

40% SHALE, 10% CARB SHALE, 40% SNDSTN, 10% SLTSTN

MUDLOGGERS DAYS:

JOE TISSAW -6, CHRIS SMITH -5, JAKE MARSEN -3

07-10-2007 Reported By R.DYSART

Daily Costs: Drilling	\$38,194	Completion	\$0	Daily Total	\$38,194
Cum Costs: Drilling	\$828,014	Completion	\$9,692	Well Total	\$837,706
MD	8,044	TVD	8,044	Progress	0
				Days	15
				MW	10.8
				Visc	36.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: TIH W/NEW BIT

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CIRCULATE HOLE, BUILD PILL, DROP SURVEY & PUMP PILL @ 8044'
08:30	14:30	6.0	TRIP OUT OF HOLE TO SHOE 2457' FLOW CHECK OK
14:30	15:00	0.5	SERVICE RIG
15:00	19:00	4.0	TRIP OUT OF HOLE FROM SHOE TO SURFACE, LAY OUT BIT & MOTOR
19:00	23:00	4.0	MAKE UP NEW BIT & MOTOR, TRIP IN HOLE TO SHOE 2457'
23:00	01:00	2.0	RIG REPAIR ACCUMULATOR LEAK, HOPPER REPAIR, AIR SLIPS.
01:00	04:00	3.0	SLIP & CUT DRILL LINE 105'
04:00	06:00	2.0	TRIP IN HOLE FROM SHOE, INSTALL ROTATING HEAD RUBBER.
			M/W 10.7 VISC.35

NO ACCIDENTS REPORTED.

SAFETY MTGS: TRIPPING PIPE, PROPER PPE

FUNCTION RAMS.HCR.ANNULAR

FULL CREWS, CHECK COM

FUEL: 3575 ON HAND, 310 USED

LITHOLOGY:

CHAPITS WELLS 7499'

B/G N/A

CONN N/A

HIGH N/A

40% SHALE, 10% CARB SHALE, 40% SNDSTN, 10% SLTSTN

MUDLOGGERS DAYS:

JOE TISSAW -7, CHRIS SMITH -5, JAKE MARSEN -3

07-11-2007 Reported By R.DYSART

Daily Costs: Drilling	\$26,385	Completion	\$1,543	Daily Total	\$27,928
Cum Costs: Drilling	\$854,399	Completion	\$11,235	Well Total	\$865,634

MD	8,380	TVD	8,380	Progress	336	Days	16	MW	11.0	Visc	39.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	TRIP IN HOLE TO 7890' FILL PIPE EVERY 500'
15:00	16:00	1.0	WASH/REAM 7890' TO 8044'
16:00	18:30	2.5	DRILL ROTATE 8044' TO 8150' (106') ROP 42
			WOB 14/16K, RPM 40 + 66, GPM 415, PSI 2050
18:30	19:00	0.5	SERVICE RIG
19:00	06:00	11.0	DRILL ROTATE 8150' TO 8380' (230') ROP 21
			WOB 14/16K, RPM 40 + 66, GPM 415, PSI 2050
			AUTO DRILLER DOWN

NO ACCIDENTS REPORTED.

SAFETY MTGS: CREW CHANGE, USING HOPPER

FULL CREWS, CHECK COM

FUEL: 2350 ON HAND, 1225 USED

LITHOLOGY:

PRICE RIVER 7499'

B/G 278/1274

CONN 706/3060

TRIP GAS: 2272 @ 8044'

HIGH 5729 @ 8293'

40% CARB SHALE, 50% SNDSTN, 10% SLTSTN

MUDLOGGERS DAYS:

JOE TISSAW -8, CHRIS SMITH -5, JAKE MARSEN -3

07-12-2007 Reported By G HARVEY

Daily Costs: Drilling	\$26,080	Completion	\$0	Daily Total	\$26,080
Cum Costs: Drilling	\$880,828	Completion	\$11,235	Well Total	\$892,063

MD	9,022	TVD	9,022	Progress	642	Days	17	MW	10.7	Visc	34.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	ROTATE DRILLING FROM 8,380' TO 8,567' - (187') - WITH 38 TO 48 SURFACE RPM, 10M TO 22M COMPRESSION ON BIT / 1,820 PSI - 2,100 PSI DIFFERENTIAL WITH 380 TO 420 GPM X 0.16 MUD MOTOR REVOLUTIONS @ AVG 66 RPM. RATE OF PENETRATION = 37.40 FT/ HR. NOTE: NO TIGHT CONNECTIONS ENCOUNTERED.
11:00	11:30	0.5	RIG SERVICE

11:30 23:00 11.5 ROTATE DRILLING FROM 8,567' TO 8,882' - (315') - WITH 38 TO 48 SURFACE RPM. 10M TO 22M COMPRESSION ON BIT / 1,820 PSI - 2,100 PSI DIFFERENTIAL WITH 380 TO 420 GPM X 0.16 MUD MOTOR REVOLUTIONS @ AVG 66 RPM. RATE OF PENETRATION = 27.39 FT/ HR. NOTE: NO TIGHT CONNECTIONS ENCOUNTERED.

23:00 23:30 0.5 RIG REPAIR IE; FUEL PROBLEMS.

23:30 06:00 6.5 ROTATE DRILLING FROM 8,882' TO 9,022' - (140') - WITH 38 TO 48 SURFACE RPM. 10M TO 22M COMPRESSION ON BIT / 1,820 PSI - 2,100 PSI DIFFERENTIAL WITH 380 TO 420 GPM X 0.16 MUD MOTOR REVOLUTIONS @ AVG 66 RPM. RATE OF PENETRATION = 21.53 FT/ HR. NOTE: NO TIGHT CONNECTIONS ENCOUNTERED.

ACCIDENTS REPORTED. 1- FIRSTAID
SAFETY MTGS: CREW CHANGE, CONNECTIONS
FULL CREWS, CHECK COM

LITHOLOGY:

HIGH GAS= 5,169 @ 8,340'

40% CARB SHALE, 50% SNDSTN, 10% SLTSTN

MUDLOGGERS DAYS:

JOE TISSAW -9, CHRIS SMITH -5, JAKE MARSEN -3

07-13-2007 Reported By G HARVEY

Daily Costs: Drilling	\$38,682	Completion	\$0	Daily Total	\$38,682
Cum Costs: Drilling	\$919,511	Completion	\$11,235	Well Total	\$930,746

MD	9,400	TVD	9,400	Progress	378	Days	18	MW	11.2	Visc	36.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	07:30	1.5	ROTATE DRILLING FROM 9,022' TO 9,040' - (18') - WITH 38 TO 48 SURFACE RPM. 10M TO 18M COMPRESSION ON BIT / 1,820 PSI - 2,050 PSI DIFFERENTIAL WITH 380 TO 420 GPM X 0.16 MUD MOTOR REVOLUTIONS @ AVG 66 RPM. RATE OF PENETRATION = 12.00 FT/ HR. NOTE: STALLING HYDRAULIC ROTATIONAL SWIVEL UNIT.
07:30	08:00	0.5	WORK DRILL STRING TO FREE ROTATIONAL BINDING.
08:00	11:30	3.5	ROTATE DRILLING FROM 9,040' TO 9,078' - (38') - WITH 38 TO 60 SURFACE RPM. 10M TO 22M COMPRESSION ON BIT / 1,820 PSI - 2,100 PSI DIFFERENTIAL WITH 380 TO 420 GPM X 0.16 MUD MOTOR REVOLUTIONS @ AVG 66 RPM. RATE OF PENETRATION = 10.87 FT/ HR. NOTE: NO TIGHT CONNECTIONS ENCOUNTERED.
11:30	12:00	0.5	RIG SERVICE.
12:00	22:45	10.75	ROTATE DRILLING FROM 9,078' TO 9,269' - (191') - WITH 38 TO 60 SURFACE RPM. 10M TO 22M COMPRESSION ON BIT / 1,820 PSI - 2,100 PSI DIFFERENTIAL WITH 380 TO 420 GPM X 0.16 MUD MOTOR REVOLUTIONS @ AVG 66 RPM. RATE OF PENETRATION = 17.76 FT/ HR. NOTE: NO TIGHT CONNECTIONS ENCOUNTERED.
22:45	23:00	0.25	RIG REPAIR IE; REPAIR HYDRAULIC LEAK.
23:00	04:00	5.0	ROTATE DRILLING FROM 9,269' TO 9,364' - (95') - WITH 38 TO 50 SURFACE RPM. 10M TO 22M COMPRESSION ON BIT / 1,820 PSI - 2,250 PSI DIFFERENTIAL WITH 380 TO 420 GPM X 0.16 MUD MOTOR REVOLUTIONS @ AVG 66 RPM. RATE OF PENETRATION = 19.00 FT/ HR. NOTE: NO TIGHT CONNECTIONS ENCOUNTERED.
04:00	04:15	0.25	RAISE DRILL STRING TO SEAL TOOL JOINT IN DAMAGED SCHAFFER "50 SERIES" STRIPPING HEAD RUBBER & CIRCULATE GAS CLEAR TO LOWER PRESSURE.
04:15	06:00	1.75	ROTATE DRILLING FROM 9,364' TO 9,400' - (37') - WITH 38 TO 50 SURFACE RPM. 10M TO 22M COMPRESSION ON BIT / 1,820 PSI - 2,250 PSI DIFFERENTIAL WITH 380 TO 420 GPM X 0.16 MUD MOTOR REVOLUTIONS @ AVG 66 RPM. RATE OF PENETRATION = 21.14 FT/ HR. NOTE: NO TIGHT CONNECTIONS ENCOUNTERED.

NO ACCIDENTS REPORTED.

SAFETY MTGS: FORKLIFT OPERATIONS / PPE FOR ADDITIONAL VENDORS.

FULL CREWS, CHECK COM

LITHOLOGY:

HIGH GAS= 6,992 @ 9,126'

30% CARB SHALE, 60% SNDSTN, 10% SLTSTN

MUDLOGGERS DAYS:

JOE TISSAW -10, CHRIS SMITH -5, JAKE MARSEN -3

06:00

18.0

07-14-2007 **Reported By** G HARVEY

Daily Costs: Drilling \$42,203 **Completion** \$0 **Daily Total** \$42,203

Cum Costs: Drilling \$961,714 **Completion** \$11,235 **Well Total** \$972,949

MD 9.695 **TVD** 9.695 **Progress** 295 **Days** 19 **MW** 11.3 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP TO TRIP

Start	End	Hrs	Activity Description
06:00	12:30	6.5	ROTATE DRILLING FROM 9,400' TO 9,492' - (92') - WITH 38 TO 60 SURFACE RPM, 10M TO 27M COMPRESSION ON BIT / 1,860 PSI - 2,250 PSI DIFFERENTIAL WITH 380 TO 420 GPM X 0.16 MUD MOTOR REVOLUTIONS @ AVG 66 RPM. RATE OF PENETRATION = 14.15 FT/HR. NOTE: NO TIGHT CONNECTIONS ENCOUNTERED.
12:30	13:00	0.5	RIG SERVICE.
13:00	00:00	11.0	ROTATE DRILLING FROM 9,492' TO 9,692' - (200') - WITH 38 TO 55 SURFACE RPM, 10M TO 28M WEIGHT ON BIT / 1,860 PSI - 2,250 PSI DIFFERENTIAL WITH 380 TO 420 GPM X 0.16 MUD MOTOR REVOLUTIONS @ AVG 66 RPM. RATE OF PENETRATION = 18.18 FT/HR. NOTE: NO TIGHT CONNECTIONS ENCOUNTERED.
00:00	06:00	6.0	ROTATE DRILLING FROM 9,692' TO 9,695' - (3') - WITH 38 TO 55 SURFACE RPM, 10M TO 30M WEIGHT ON BIT / 1,860 PSI - 3,100 PSI DIFFERENTIAL WITH 350 TO 420 GPM X 0.16 MUD MOTOR REVOLUTIONS @ AVG 58 - 66 RPM. MINIMAL RATE OF PENETRATION. NOTE: BEGIN ADDING BAR TO CIRCULATING SYSTEM TO GAIN 0.2 LB/ GAL INCREASE IN WEIGHT. ATTEMPT TO TROUBLE SHOOT ERATIC CIRCULATING PRESSURES ON PUMP NO. 2 ENCOUNTERED @ SURFACE - NO.1 PUMP DEMONSTRATING MORE CONSTANT PRESSURES. CONTINUE TO WEIGHT UP SYSTEM & BUILD 1.1 LB/ GAL HEAVY PILL FOR ZONAL ISOLATION & DRILL PIPE EVACUATION.

ELENBURG DRILLING UNIT NO. 28 --- DAYS WITH NO LOST TIME ACCIDENTS = 29 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS: AM = 4 MEN & PM = 4 MEN / NO TRAINEES.

SAFETY MEETING IE: MIXING HOPPER FUNCTIONS & FLUID ROUTING.

RIG CROWN-O-MATIC PHYSICALLY FUNCTIONED @ BOTH TOWER CHANGE OUTS / OPERATIONAL.

NO. 2 DYED DIESEL FUEL USED LAST 24 HOURS = GALLONS.

NO. 2 DYED DIESEL FUEL DELIVERED TO LOCATION = 2,800 GALLONS @ \$2.9922 / GALLON.

DRILLING FLUID PROPERTIES @ 05:00 AM = 11.4+ LB/ GAL.....VISCOSITY = 37+ SEC/ QT.

LITHOLOGY; SEGO FORMATION TOP @ 9,644'. PEAK GAS ENCOUNTERED = 4,351 units @ 9,645'.

40% SANDSTONE

50% CARBON SHALE

10% SILTSTONE

MUDLOGIC LOGGING EQUIPMENT & PERSONNEL RIGGED UP; 25 JUNE 2007 = DAY No. 18.

LOGGERS = CHRIS SMITH - 5 DAYS / JAKE MARSEN - 3 DAYS & JOE TISSAW - 11 DAYS.

07-15-2007 Reported By G HARVEY

Daily Costs: Drilling \$26,181 Completion \$0 Daily Total \$26,181

Cum Costs: Drilling \$987,896 Completion \$11,235 Well Total \$999,131

MD 9.695 TVD 9.695 Progress 0 Days 20 MW 11.7 Visc 38.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	12:00	6.0	PULL OUT OF HOLE SINGLING DOWN WITH 236 JOINTS OF QUAIL RENTAL 4 1/2" X 16.60 LB/ FT XH "S-135" DRILL PIPE.
12:00	12:30	0.5	RIG SERVICE.
12:30	13:30	1.0	PULL OUT OF HOLE SINGLING DOWN WITH 38 JOINTS OF QUAIL RENTAL 4 1/2" X 16.60 LB/ FT XH "S-135" DRILL PIPE. NOTE; TALLY BOARD CORRECT.
13:30	14:30	1.0	UNFLANGE & REMOVE "SCHAFER-50 SERIES" STRIPPING HEAD RUBBER.
14:30	16:00	1.5	PULL OUT OF HOLE SINGLING DOWN WITH 6 JOINTS OF QUAIL RENTAL 4 1/2" X 42.00 LB/ FT XH "S-135" SLICK OD HEAVY WEIGHT DRILL PIPE / BREAK OUT & SINGLE DOWN DOWN WITH SMITH INTERNAL RENTAL HYDRAULIC DRILLING JARS / SINGLE DOWN WITH 18 JOINTS OF QUAIL RENTAL 4 1/2" X 42.00 LB/ FT XH "S-135" SLICK OD HEAVY WEIGHT DRILL PIPE / BREAK OUT & SINGLE DOWN WITH 6 QTY 6 1/2" SLICK OD X 92.00 LB/ FT DRILL COLLARS. BREAK OUT MUD MOTOR & DAMAGED 7 7/8" HTC 506-Z DRILL BIT. NOTE; HYDRAULICS ON BREAK OUT ROTARY FLOOR TONGS TO BE ADJUSTED DURING RIG MOVE.
16:00	17:00	1.0	CALIPER OD & ID & STEEL STRAP BHA COMPONENTS. PICK UP & MAKE UP HUNTING 6 1/2" FIXED STRAIGHT HOUSING MUD MOTOR WITH ROTOR CATCHER & 0.16 GPR COEFFICIENT ATTACHED TO HTC 506-Z 7 7/8" "PDC" BIT DRESSED WITH 6 QTY 16/32" NOZZLES.
17:00	19:00	2.0	PICK UP & SINGLE IN WITH PREVIOUS BHA COMPONENTS.
19:00	20:15	1.25	INSTALL & FLANGE UP STRIPPING HEAD RUBBER.
20:15	00:00	3.75	PICK UP & SINGLE IN WITH 120 JTS OF 4 1/2" XH DRILL PIPE - 4,804 FT.
00:00	01:00	1.0	FILL DRILL STRING / BREAK CIRCULATION / CLEAR WELL BORE OF GAS / NO BURNABLE GAS.
01:00	03:45	2.75	PICK UP & SINGLE IN WITH 82 JTS OF 4 1/2" XH DRILL PIPE - 7,418 FT.
03:45	04:45	1.0	FILL DRILL STRING / BREAK CIRCULATION / CLEAR WELL BORE OF GAS / 4' LAZY FLARE.
04:45	06:00	1.25	PICK UP & SINGLE IN WITH 38 JTS OF 4 1/2" XH DRILL PIPE - 8,630 +/- FT.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 30 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS; AM = 4 MEN & PM = 4 MEN / NO TRAINEES.

SAFETY MEETING IE: TRIPPING / TUBULAR SORTING & FORKLIFT OPERATIONS.

RIG CROWN-O-MATIC PHYSICALLY FUNCTIONED @ BOTH TOWER CHANGE OUTS / OPERATIONAL.

NO. 2 DYED DIESEL FUEL USED LAST 24 HOURS = 1,237 GALLONS.

NO. 2 DYED DIESEL FUEL ON LOCATION = 3,135 GALLONS.

DRILLING FLUID PROPERTIES @ 05:00 AM = 11.7+ LB/ GAL.....VISCOSITY = 38+ SEC/ QT.

LITHOLOGY; SEGO FORMATION TOP @ 9,644'. PEAK GAS ENCOUNTERED = N / A.

40% SANDSTONE

50% CARBON SHALE

10% SILTSTONE

MUDLOGIC LOGGING EQUIPMENT & PERSONNEL RIGGED UP; 25 JUNE 2007 = DAY No. 19.

LOGGERS = CHRIS SMITH – 5 DAYS / JAKE MARSEN – 3 DAYS & JOE TISSAW – 12 DAYS.

07-16-2007 Reported By G HARVEY

Daily Costs: Drilling \$26,354 Completion \$0 Daily Total \$26,354

Cum Costs: Drilling \$1,014,251 Completion \$11,235 Well Total \$1,025,486

MD 9.850 TVD 9.850 Progress 155 Days 21 MW 11.7 Visc 39.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LAY DOWN DRILL STRING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH TRIP IN HOLE / BREAK CIRCULATION & WASH DOWN TO BOTTOM / NO REAMING / 3 1/2' FILL.
06:30	07:30	1.0	ROTATE DRILLING FROM 9,695' TO 9,742' – (47') – WITH 38 TO 55 SURFACE RPM, 10M TO 26M COMPRESSION ON BIT / 1,860 PSI – 2,150 PSI DIFFERENTIAL WITH 380 TO 420 GPM X 0.16 MUD MOTOR REVOLUTIONS @ AVG 66 RPM. RATE OF PENETRATION = 47.00 FT/ HR.
07:30	08:30	1.0	CIRCULATE & CONDITION DRILLING FLUIDS TO CLEAR GAS FROM WELL BORE.
08:30	13:00	4.5	ROTATE DRILLING FROM 9,742' TO 9,850', TD REACHED @ 13:00 HRS, 7/15/07 – (108') – WITH 38 TO 55 SURFACE RPM, 10M TO 26M COMPRESSION ON BIT / 1,860 PSI – 2,150 PSI DIFFERENTIAL WITH 380 TO 420 GPM X 0.16 MUD MOTOR REVOLUTIONS @ AVG 66 RPM. RATE OF PENETRATION = 24.00 FT/ HR. NOTE: NO TIGHT CONNECTIONS ENCOUNTERED.
13:00	14:30	1.5	CIRCULATE & CONDITION DRILLING FLUIDS FOR SHORT TRIP / MUD WEIGHT = 11.7+ LB/ GAL.....VISCOSTY = 39 SEC/ QT. BUILD DRILL PIPE EVACUATION PILL – (25 BBLs) – 12.5+ LB/ GAL. & PUMP. MUD LOGGER SAMPLES RECOVERED.
14:30	16:00	1.5	SHORT TRIP DRILL STRING 22 JOINTS / NO DRAG ENCOUNTERED.
16:00	17:30	1.5	CIRCULATE & CONDITION DRILLING FLUIDS FOR SHORT TRIP / MUD WEIGHT = 11.7+ LB/ GAL.....VISCOSTY = 39 SEC/ QT. BUILD DRILL PIPE EVACUATION PILL – (150 BBLs) – 12.5+ LB/ GAL. & PUMP. NOTE: PEAK TRIP GAS = 7,203 U...WITH 5,250 U BACK GROUND. SAFETY MEETING & FLOW CHECK.....OK.
17:30	04:30	11.0	PULL OUT OF HOLE SINGLING DOWN WITH 279 JOINTS OF QUAIL RENTAL 4 1/2" X 16.60 LB/ FT XH "S-135" DRILL PIPE.
04:30	05:30	1.0	RIG REPAIR IE: BROKEN AIR LINE ON PNEUMATIC SLIP BOWL / CHASE & REPLACE.
05:30	06:00	0.5	UNFLANGE & REMOVE "SCHAFFER-50 SERIES" STRIPPING HEAD RUBBER.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 31 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS; AM = 4 MEN & PM = 4 MEN / NO TRAINEES.

SAFETY MEETING IE: TRIPPING / TUBULAR SORTING & FORKLIFT OPERATIONS.

RIG CROWN-O-MATIC PHYSICALLY FUNCTIONED @ BOTH TOWER CHANGE OUTS / OPERATIONAL.

NO. 2 DYED DIESEL FUEL USED LAST 24 HOURS = 1,201 GALLONS.

NO. 2 DYED DIESEL FUEL ON LOCATION = 1,934 GALLONS.

DRILLING FLUID PROPERTIES @ 05:00 AM = 11.7+ LB/ GAL.....VISCOSITY = 39+ SEC/ QT.

LITHOLOGY; SEGO FORMATION TOP @ 9,644'. PEAK GAS ENCOUNTERED = 7,203 @ 9,850'.

60% SANDSTONE

35% CARBON SHALE

5% SILTSTONE

MUDLOGIC LOGGING EQUIPMENT & PERSONNEL RIGGED UP; 25 JUNE 2007 = DAY No. 20.

LOGGERS = CHRIS SMITH – 5 DAYS / JAKE MARSEN – 3 DAYS & JOE TISSAW – 13 DAYS.

07-17-2007 Reported By G HARVEY

Daily Costs: Drilling \$157,849 Completion \$158,110 Daily Total \$315,959

Cum Costs: Drilling \$1,172,101 Completion \$169,345 Well Total \$1,341,446
 MD 9.850 TVD 9.850 Progress 0 Days 22 MW 11.7 Visc 39.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LAND PROD CSG MANDEL

Start	End	Hrs	Activity Description
06:00	07:00	1.0	PULL OUT OF HOLE SINGLING DOWN WITH 6 JOINTS OF QUAIL RENTAL 4 1/2" X 42.00 LB/ FT XH "S-135" SLICK OD HEAVY WEIGHT DRILL PIPE / BREAK OUT & SINGLE DOWN DOWN WITH SMITH INTERNAL RENTAL HYDRAULIC DRILLING JARS / SINGLE DOWN WITH 18 JOINTS OF QUAIL RENTAL 4 1/2" X 42.00 LB/ FT XH "S-135" SLICK OD HEAVY WEIGHT DRILL PIPE / BREAK OUT & SINGLE DOWN WITH 6 QTY 6 1/2" SLICK OD X 92.00 LB/ FT DRILL COLLARS. BREAK OUT HUNTING PERFORMANCE MUD MOTOR & UNDAMAGED 7 7/8" HTC 506-Z DRILL BIT. RECOVERED TOTCO MECHANICAL DOUBLE SHOT SURVEY TOOL = 2 1/2 DEGREE @ 9,782'.
07:00	09:00	2.0	RIG DOWN DRILL PIPE EQUIPMENT / RIG UP CASING RELATED EQUIPMENT IE: SWIVEL QUILLS, SURFACE SHOCK SUB & 4 1/2" 8RD ROTATIONAL SPEAR / ALTER RACKING ARMS ON SKY BOOM.
09:00	15:00	6.0	PICK UP WEATHERFORD 4 1/2" 8RD LT&C CONVENTIONAL (MDL -303 E) FLOAT SHOE, PICK UP SINGLE JOINT OF NEW R-3 "BROASHAN" 4 1/2" OD X 11.60 LB PER FT 8RD N-80 LT&C & INSTALL WITH LOCK TIGHT ADHESIVE. INSTALL WEATHERFORD (MDL 402 E) CONVENTIONAL FLOAT COLLAR ASSEMBLY - LOCK TIGHT ADHESIVE APPLIED TO CONNECTIONS. PICK UP & SINGLE IN HOLE WITH 130 JOINTS OF NEW R-3 "BROASHAN" 4 1/2" OD X 11.60 LB PER FT 8RD N-80 LT&C PRODUCTION CASING. TOP FILL CASING EVERY 40 - 45 JOINTS.
15:00	16:00	1.0	CENTRALIZERS INSTALLED / INSTALL STRIPPING HEAD RUBBER ELEMENT.
16:00	19:30	3.5	PICK UP & SINGLE IN HOLE WITH 111 JOINTS OF NEW R-3 "BROASHAN" 4 1/2" OD X 11.60 LB PER FT 8RD N-80 LT&C PRODUCTION CASING. TORQUE = 2,300 FT/ LBS. TOP FILL CASING EVERY 40 - 45 JOINTS. NOTE: ALL TUBULARS CLEANED, DRIFTED & STEEL STRAP MEASURED. TOTAL OF 241 JOINTS IN PRODUCTION CASING STRING - AFTER LANDED WITH 2 QTY MARKER PUP JOINTS PLACED ABOVE ZONES OF INTEREST & SINGLE PUP JOINT FOR SPACING NEAR SURFACE. TOTAL OF 51 QTY WEATHERFORD 4 1/2" X 7 7/8" BOW SPRING CENTRALIZERS INSTALLED. FLOAT COLLAR @ 9,767' / PRODUCTION MARKER JOINTS @ 7,052' & 4,536' STEEL STRAP MEASUREMENT.
19:30	23:00	3.5	TAG 38' OF FILL. FILL DRILL PIPE & BREAK CIRCULATION / CIRCULATE MAX TRIP GAS OF 8.063U CLEAR OF WELL BORE. START WASHING DOWNWARD TO CLEAR OBSTRUCTION / BEGAN COMPACTING FILL AND LOOSEING HOLE. SCHLUMBERGER CEMENTING EQUIPMENT & PERSONNEL ARRIVAL @ 19:20 PM.
23:00	00:30	1.5	MOVE IN & RIG UP FMC TECHNOLOGIES EQUIPMENT & PERSONNEL. SPACE WELL BORE OUT / BREAK OUT & SINGLE DOWN 1.33 JOINTS OF CASING. PICK UP & INSTALL RE-DRESSED 4 1/2" CASING HANGER MANDREL ASSEMBLY / MEASURE & SPACE OUT IN BOP STACK FOR CEMENTING OPERATIONS. NOTE: IRON ROUGHNECK ACCOMMODATED FMC CASING HANGER MANDREL THROUGH RIG SLIP BOWL & BOP STACK.
00:30	01:30	1.0	RIG UP SCHLUMBERGER CEMENTING EQUIPMENT & INSTALL 8RD THREADED PLUG LAUNCHER.
01:30	04:30	3.0	HOLD PRE-JOB SAFETY MEETING WITH SCHLUMBERGER CEMENTERS & RIG CREW. CEMENT PRODUCTION CASING AS FOLLOWS: PRESSURE TEST SURFACE LINES & EQUIPMENT TO 4,998 PSI. PUMP 20 BBL MUD FLUSH FOLLOWED BY 35 BBLS FRESH WATER SPACER - (FAULTY "O-RING" ON CEMENT HEAD). PUMP LEAD SLURRY CONSISTING OF 790 SX = (1,785.4 CU FT...317.98 BBLS) - 35/65 POZ "G" CEMENT W/ 6% D20 - (BENTONITE), 2.0% D174 - (EXTENDER), 0.2% D46 - (ANTI-FOAMER), 0.75% D112 - (FLUID LOSS), 0.3% D13 - (RETARDER), 0.2% D65 - (DISPERSANT), 0.25 PPS D130 - (LCM), MIXED AT 12.00 PPG WITH 12.94 GPS MIX WATER / 2.26 CU/ FT PER SACK. FOLLOWED WITH TAIL SLURRY CONSISTING OF 1,590 SX = (2,051.1 CU FT, 365.3 BBLS) 50/50 POZ "G" CEMENT W/ 2% D20 - (BENTONITE), 0.2% D65 - (DISPERSANT), 0.2% D167 - (FLUID LOSS), 0.1% D46 - (ANTI-FOAMER), 0.1% D13 - (RETARDER), MIXED AT 14.1 PPG WITH 5.98 GPS MIX WATER / 1.29 CU/ FT PER SACK. SHUT DOWN AND WASH UP PUMP EQUIPMENT TO PITS. ACTIVATE PLUG LAUNCHER / EVACUATE TOP PLUG & DISPLACE WITH 149.5 BBLS OF TESTED FRESH WATER W/ 2.0 GPT L064 - (CLAY STABILIZER). DISPLACE @ 7.9 BBL/MINUTE RATE SLOWINGS RATE TO 2.0 BBL/MIN LAST 3 BBLS TO ENGAGE. CMT TO SURFACE WITH 80 BBLS PUMPED, 70 BBLS CMT RETURNS TO RESERVE PIT = (393 CU/ FT.....174 SX) TO PITS. BUMP PLUG WITH 149.5 BBL DISPLACED. CALCULATED DISPLACEMENT 151.2 BBL. FINAL LIFT PRESSURE 2,479 PSI / PRESSURE TO BUMP PLUG = 3,642 PSI. HELD 2 MINUTES, BLEED OFF PRESSURE. 1 1/2 BBLS BACK TO TUBS. BUMP PLUG @ 04:15 AM 17 JULY 2007.
04:30	05:00	0.5	RIG DOWN / RELEASE & MOVE OUT SCHLUMBERGER CEMENTING EQUIPMENT & PERSONNEL. NO FLUID OR MECHANICAL FAILURES ENCOUNTERED DURING CEMENTING OPERATIONS.

05:00 06:00 1.0 LAND MANDREL HANGER IN CASING HEAD WITH 75,000 LBS BOUYED WEIGHT - (ESTIMATED BLOCKS & POWER SWIVEL APPROX 12,000 LBS).

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 32 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS: AM = 4 MEN & PM = 4 MEN / NO TRAINEES.

SAFETY MEETING IE: MULTIPLE VENDORS WORKING TOGETHER DURING CEMENTING OPERATIONS.

RIG CROWN-O-MATIC PHYSICALLY FUNCTIONED @ BOTH TOWER CHANGE OUTS / OPERATIONAL.

NO. 2 DYED DIESEL FUEL USED LAST 24 HOURS = 1,021 GALLONS.

NO. 2 DYED DIESEL FUEL ON LOCATION = 1,934 GALLONS.

DRILLING FLUID PROPERTIES FOR CEMENTING = 11.4+ LB/ GAL.....VISCOSITY = 49+ SEC/ QT.

MUDLOGIC LOGGING EQUIPMENT & PERSONNEL RIGGED UP; 25 JUNE 2007 = DAY No. 21.

LOGGERS = CHRIS SMITH - 5 DAYS / JAKE MARSEN - 3 DAYS & JOE TISSAW - 14 DAYS.

STATUS = RELEASED.

07-18-2007 Reported By G HARVEY

Daily Costs: Drilling	\$18,428	Completion	\$0	Daily Total	\$18,428
Cum Costs: Drilling	\$1,190,529	Completion	\$169,345	Well Total	\$1,359,874
MD	9,850	TVD	9,850	Progress	0
Days	23	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	HAUL OFF MIXED DRILLING FLUIDS TO MUD FARM STORAGE TANKS. CLEAN MUD TANKS PER CONTRACT. ELENBURG EXPLORATION DRILLING UNIT NO. 28 RELEASED @ 8:00 AM, 17 JULY 2007.
08:00	22:00	14.0	RIG DOWN & MOVE OUT 98% OF DRILLING RELATED EQUIPMENT. INFIELD MOVE OF 4 1/2 MILES TO CHAPITA WELLS UNIT NO. 836-11. SPOT, SET & LEVEL SUBSTRUCTURE CHASSIS RAMP.
22:00	06:00	8.0	SHUT DOWN FOR DAY DUE TO DAY LIGHT ACTIVITIES.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS + 33 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS: AM= 4 MEN & PM = 4 MEN/NO TRAINEES.

SAFETY MEETING IE: PPE/PINCH POINTS/HEAVY ACCESS ROAD TRAFFIC & RIGHT OF WAY.

06:00 18.0 RIG RELEASED 7/17/2007 @ 8:00 HRS.

CASING POINT COST: \$1,253,368

07-19-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$45,447	Daily Total	\$45,447
Cum Costs: Drilling	\$1,190,529	Completion	\$214,792	Well Total	\$1,405,321
MD	9,850	TVD	9,850	Progress	0
Days	24	MW	0.0	Visc	0.0
Formation :	PBTD : 9768.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 60'. EST CEMENT TOP @ 100'. RD SCHLUMBERGER.

08-04-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,980	Daily Total	\$1,980
Cum Costs: Drilling	\$1,190,529	Completion	\$216,772	Well Total	\$1,407,301

MD	9.850	TVD	9.850	Progress	0	Days	25	MW	0.0	Visc	0.0
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Formation :	PBTD : 9768.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
09:00	10:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

08-07-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,095	Daily Total	\$1,095
Cum Costs: Drilling	\$1,190,529	Completion	\$217,867	Well Total	\$1,408,396

MD	9.850	TVD	9.850	Progress	0	Days	26	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9768.0	Perf : 8471'-9614'	PKR Depth : 0.0
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Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
06:00	17:30	11.5	RU CUTTERS WIRELINE & PERFORATED LPR FROM 9434'-36', 9480'-81', 9487'-88', 9503'-04', 9512'-13', 9518'-19', 9532'-33', 9546'-47', 9587'-88' & 9612'-14' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4161 GAL WF120 LINEAR PAD, 9953 GAL WF120 LINEAR 1# & 2#, 53002 GAL YF116ST+ WITH 170700# 20/40 SAND @ 1-5 PPG. MTP 6243 PSIG. MTR 50.2 BPM. ATP 4855 PSIG. ATR 48.5 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9405'. PERFORATED LPR FROM 9172'-74', 9205'-06', 9217'-18', 9239'-40', 9244'-45', 9274'-75', 9335'-37', 9346'-47', 9352'-53' & 9391'-92' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4153 GAL WF120 LINEAR PAD, 7579 GAL WF120 LINEAR 1# & 2#, 39550 GAL YF116ST+ WITH 124000# 20/40 SAND @ 1-5 PPG. MTP 6687 PSIG. MTR 51.7 BPM. ATP 5758 PSIG. ATR 47.1 BPM. ISIP 4280 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9150'. PERFORATED MPR FROM 8957'-59', 8974'-76', 8988'-89', 9007'-08', 9043'-44', 9050'-51', 9084'-85', 9104'-05' & 9126'-28' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3736 GAL WF120 LINEAR PAD, 6742 GAL WF120 LINEAR 1# & 2#, 37276 GAL YF116ST+ WITH 113300# 20/40 SAND @ 1-5 PPG. MTP 6528 PSIG. MTR 50.8 BPM. ATP 5278 PSIG. ATR 46.9 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8895'. PERFORATED MPR FROM 8705'-06', 8717'-18', 8724'-25', 8743'-44', 8755'-56', 8763'-64', 8789'-90', 8824'-25', 8832'-33', 8854'-55' & 8877'-79' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 724 GAL WF120 LINEAR PAD, 6738 GAL WF120 LINEAR 1# & 2#, 14612 GAL YF116ST+ WITH 21500# 20/40 SAND @ 1-2 PPG. OVER FLUSHED 70 BBLs DUE TO LEAK ON SCHLUMBERGER FRAC HEAD.

REPLACED FRAC HEAD. FRAC MPR WITH 3723 GAL WF120 LINEAR PAD, 6,44 GAL WF120 LINEAR 1# & 2#, 33801 GAL YF116ST+ WITH 99600# 20/40 SAND @ 1-4 PPG. MTP 5900 PSIG. MTR 50.7 BPM. ATP 4662 PSIG. ATR 45.8 BPM. ISIP 2580 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8670'. PERFORATED MPR FROM 8471'-72', 8492'-93', 8506'-07', 8518'-19', 8530'-32', 8686'-87', 8616'-17', 8626'-27', 8632'-33', 8650'-51' & 8656'-57' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3729 GAL WF120 LINEAR PAD, 7160 GAL WF120 LINEAR .75# & 1.5#, 34219 GAL YF116ST+ WITH 97600# 20/40 SAND @ 1-4 PPG. FLUSHED AHEAD OF SCHEDULE DUE TO PCM PROBLEM (11000# SHORT). MTP 6878 PSIG. MTR 50.1 BPM. ATP 5316 PSIG. ATR 43.6 BPM. ISIP 2470 PSIG. RD SCHLUMBERGER. SDFN.

08-08-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$352,845	Daily Total	\$352,845
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Cum Costs: Drilling	\$1,190,529	Completion	\$570,712	Well Total	\$1,761,241
MD	9,850	TVD	9,850	Progress	0
Formation : MESAVERDE	PBTD : 9768.0	Days	27	MW	0.0
		Perf : 7522'-9614'		Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	14:30	8.5	SICP 2030 PSIG. RUWL. SET 10K CFP AT 8445'. PERFORATED MPR/UPR FROM 8267'-68', 8277'-78', 8293'-94', 8300'-01', 8323'-24', 8334'-35', 8344'-45', 8380'-81', 8394'-95', 8402'-03', 8410'-11' & 8427'-28' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4135 GAL WF120 LINEAR PAD, 10537 GAL WF120 LINEAR 1# & 2#, 50974 GAL YF116ST+ WITH 168100# 20/40 SAND @ 1-5 PPG. MTP 6197 PSIG. MTR 51 BPM. ATP 4615 PSIG. ATR 48.6 BPM. ISIP 2680 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8225'. PERFORATED UPR FROM 7940'-41', 7948'-49', 7959'-60', 7975'-76', 7988'-89', 7997'-98', 8051'-52', 8088'-89', 8112'-13', 8154'-55', 8160'-61' & 8206'-07' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4132 GAL WF120 LINEAR PAD, 7581 GAL WF120 LINEAR 1# & 2#, 40493 GAL YF116ST+ WITH 128000# 20/40 SAND @ 1-5 PPG. MTP 6307 PSIG. MTR 50.5 BPM. ATP 4622 PSIG. ATR 47.6 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7900'. PERFORATED UPR FROM 7670'-71', 7675'-77', 7695'-96', 7724'-25', 7739'-40', 7785'-86', 7800'-01', 7813'-14', 7818'-19' & 7868'-70' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3511 GAL WF120 LINEAR PAD, 6331 GAL WF120 LINEAR 1# & 2#, 36442 GAL YF116ST+ WITH 111700# 20/40 SAND @ 1-5 PPG. MTP 5975 PSIG. MTR 50.1 BPM. ATP 4229 PSIG. ATR 46.9 BPM. ISIP 1800 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7640'. PERFORATED UPR FROM 7522'-23', 7527'-28', 7535'-36', 7544'-45', 7549'-50', 7593'-95', 7604'-05', 7616'-17' & 7625'-28' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3509 GAL WF120 LINEAR PAD, 6328 GAL WF120 LINEAR 1# & 2#, 39975 GAL YF116ST+ WITH 127900# 20/40 SAND @ 1-5 PPG. MTP 5710 PSIG. MTR 50.6 BPM. ATP 3781 PSIG. ATR 47.7 BPM. ISIP 2080 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7420'. BLEED OFF PRESSURE. RDWL. SDFN.

08-09-2007	Reported By	BAUSCH
Daily Costs: Drilling	\$0	Completion
Cum Costs: Drilling	\$1,190,529	Completion
MD	9,850	TVD
Formation : MESAVERDE	PBTD : 9768.0	Progress
		Days
		Perf : 7522'-9614'
		PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
13:00	17:00	4.0	MIRUSU. ND FRAC VALVE. NU 4-1/16" 15K BOPE. RIH W/MILL & PUMP OFF BIT SUB TO 2500'. SDFN.

08-10-2007	Reported By	BAUSCH
Daily Costs: Drilling	\$0	Completion
Cum Costs: Drilling	\$1,190,529	Completion
MD	9,850	TVD
Formation : MESAVERDE	PBTD : 9756.0	Progress
		Days
		Perf : 7522'-9614'
		PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7420', 7640', 7900', 8225', 8445', 8670', 8895', 9150' & 9405'. RIH. CLEANED OUT TO PBTD @ 9756'. LANDED TBG AT 8162' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 11 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 1600 PSIG. 68 BFPH. RECOVERED 1030 BLW. 10894 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.75'
 XN NIPPLE 1.30'
 197 JTS 2-3/8" 4.7# N-80 TBG 8113.13'
 2-3/8" 4.7# N-80 NIPPLE .70'
 BELOW KB 13.00'
 LANDED @ 8161.88' KB

08-11-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$4,525	Daily Total	\$4,525
Cum Costs: Drilling	\$1,190,529	Completion	\$617,749	Well Total	\$1,808,278
MD	9,850	TVD	9,850	Progress	0
		Days	30	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 9756.0	Perf : 7522'-9614'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES/INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 7 HRS ON 16/64" CHOKE. FLOWED 17 HRS" ON 20/64 CHOKE THROUGH TEST UNIT. FTP 1950 PSIG. CP 1750 PSIG. 68 BFPH. RECOVERED 1638 BLW. 9256 BLWTR. 1000 MCFD RATE.

INITIAL PRODUCTION. OPENING PRESSURE: TP 1800 & CP 1800 PSI. TURNED WELL TO QUESTAR SALES AT 1:00 PM. 8/10/07. FLOWED 762 MCFD RATE ON 20/64" POS CHOKE. STATIC 230.

08-12-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,625	Daily Total	\$2,625
Cum Costs: Drilling	\$1,190,529	Completion	\$620,374	Well Total	\$1,810,903
MD	9,850	TVD	9,850	Progress	0
		Days	31	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 9756.0	Perf : 7522'-9614'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT ON 20/64" CHOKE. FTP 1900 PSIG. CP 1600 PSIG. 63 BFPH. RECOVERED 1525 BLW. 7731 BLWTR. 1300 MCFD RATE.

FLOWED 849 MCF, 60 BC & 1640 BW IN 24 HRS ON 20/64" CHOKE, TP 1700 PSIG & CP 2000 PSIG.

08-13-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$3,125	Daily Total	\$3,125
Cum Costs: Drilling	\$1,190,529	Completion	\$623,499	Well Total	\$1,814,028
MD	9,850	TVD	9,850	Progress	0
		Days	32	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 9756.0	Perf : 7522'-9614'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 FLOWED 24 HRS THROUGH TEST UNIT ON 20/64" CHOKE. FTP 1800 PSIG. CP 2400 PSIG. 60 BFPH. RECOVERED 1445 BLW. 6286 BLWTR. 1300 MCFD RATE.

FLOWED 1258 MCF, 80 BC & 1525 BW IN 24 HRS ON 20/64" CHOKE, TP 1900 PSIG & CP 1600 PSIG.

08-14-2007 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$3,125	Daily Total	\$3,125
Cum Costs: Drilling	\$1,190,529	Completion	\$626,624	Well Total	\$1,817,153
MD	9,850	TVD	9,850	Progress	0
Days	33	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9756.0	Perf : 7522'-9614'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 22 HRS THROUGH TEST UNIT ON 20/64" CHOKE. SI 2 HRS TO RUN SURVEY. FTP 1800 PSIG. CP 2800 PSIG. 55 BFPH. RECOVERED 1223 BLW. 5063 BLWTR. 1500 MCFD RATE.

FLOWED 1390 MCF, 80 BC & 1445 BW IN 24 HRS ON 20/64" CHOKE, TP 1800 PSIG & CP 2600 PSIG.

08-15-2007 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$5,460	Daily Total	\$5,460
Cum Costs: Drilling	\$1,190,529	Completion	\$632,084	Well Total	\$1,822,613
MD	9,850	TVD	9,850	Progress	0
Days	34	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9756.0	Perf : 7522'-9614'	PKR Depth : 0.0		

Activity at Report Time: FLOW TO SALES THROUGH TEST UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS TO SALES THROUGH TEST UNIT 20/64 CHOKE. FTP- 1700 PSIG, CP- 2600 PSIG. 47 BFPH. RECOVERED 1134 BBLs, 3874 BLWTR, 1600 MCFD.

FLOWED 1503 MCF, 75 BC & 1223 BW IN 24 HRS ON 20/64" CHOKE, TP 1800 PSIG & CP 2750 PSIG.

08-16-2007 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$3,125	Daily Total	\$3,125
Cum Costs: Drilling	\$1,190,529	Completion	\$635,209	Well Total	\$1,825,738
MD	9,850	TVD	9,850	Progress	0
Days	35	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9756.0	Perf : 7522'-9614'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT ON 20/64" CHOKE. FTP 1600 PSIG. CP 2450 PSIG. 42 BFPH. RECOVERED 1004 BLW. 2870 BLWTR. 1600 MCFD RATE.

FLOWED 1620 MCF, 200 BC & 1134 BW IN 24 HRS ON 20/64" CHOKE, TP 1650 PSIG & CP 2600 PSIG.

08-17-2007 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$3,125	Daily Total	\$3,125
Cum Costs: Drilling	\$1,190,529	Completion	\$638,334	Well Total	\$1,828,863
MD	9,850	TVD	9,850	Progress	0
Days	36	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9756.0	Perf : 7522'-9614'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT ON 20/64" CHOKE. FTP 1500 PSIG. CP 2250 PSIG. 35 BFPH. RECOVERED 835 BLW. 2035 BLWTR. 1700 MCFD RATE. FLOWED 1502 MCF, 100 BC & 1004 BW IN 24 HRS ON 20/64" CHOKE, TP 1600 PSIG & CP 2450 PSIG.

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, INC

Today's Date: 09/18/2007

Well:	API Number:	Drilling Commenced:
Petes Wash 10-36 drlg/wcr	4301333094	10/18/2006
Simoleon 1-26GR drlg/wcr	4304737507	02/23/2007
OSCU II 122-27 wcr	4304737678	02/26/2007
CWU 447-10 wcr	4304738084	05/04/2007
CWU 1218-2 wcr	4304738320	05/09/2007

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU02811a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI2. Name of Operator
EOG RESOURCES, INC. Contact: CARRIE E MACDONALD
E-Mail: carrie_macdonald@eogresources.com8. Lease Name and Well No.
CHAPITA WELLS UNIT 447-103. Address 600 17TH STREET, SUITE 1000N
DENVER, CO 802023a. Phone No. (include area code)
Ph: 303-262-28129. API Well No.
43-047-38084

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SENW 2047FNL 1911FWL 40.05221 N Lat, 109.42872 W Lon

At top prod interval reported below SENW 2047FNL 1911FWL 40.05221 N Lat, 109.42872 W Lon

At total depth SENW 2047FNL 1911FWL 40.05221 N Lat, 109.42872 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE11. Sec., T., R., M., or Block and Survey
or Area Sec 10 T9S R22E Mer SLB12. County or Parish
UINTAH COUNTY13. State
UT14. Date Spudded
05/04/200715. Date T.D. Reached
07/15/200716. Date Completed
☐ D & A ☒ Ready to Prod.
08/10/200717. Elevations (DF, KB, RT, GL)*
4768 GL18. Total Depth: MD
TVD 985019. Plug Back T.D.: MD
TVD 976720. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/CCL/VOL/GR, Press, Temp

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2457		570			
7.875	4.500 N-80	11.6	0	9810		2380			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8162							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7522	9614	9434 TO 9614		3	
B)			9172 TO 9392		3	
C)			8957 TO 9128		2	
D)			8705 TO 8879		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9434 TO 9614	67,281 GALS GELLED WATER & 170,700# 20/40 SAND
9172 TO 9392	51,447 GALS GELLED WATER & 124,000# 20/40 SAND
8957 TO 9128	47,919 GALS GELLED WATER & 113,300# 20/40 SAND
8705 TO 8879	44,268 GALS GELLED WATER & 99,600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/10/2007	08/15/2007	24	→	75.0	1503.0	1223.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	SI 1800	2750.0	→	75	1503	1223		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #56374 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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SEP 20 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7522	9614		WASATCH CHAPITA WELLS BUCK CANYON MESAVERDE MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	4954 5558 6235 7517 8346 9135 9643

32. Additional remarks (include plugging procedure):
See Attached Sheet.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #56374 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) CARRIE E MACDONALDTitle OPERATIONS CLERKSignature (Electronic Submission)Date 09/18/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 447-10 - ADDITIONAL REMARKS (CONTINUED):

43. PERFORATION RECORD

8471-8657	3/spf
8267-8428	3/spf
7940-8207	3/spf
7670-7870	3/spf
7522-7628	3/spf

44. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8471-8657	45,273 GALS GELLED WATER & 97,600# 20/40 SAND
8267-8428	65,811 GALS GELLED WATER & 168,100# 20/40 SAND
7940-8207	52,371 GALS GELLED WATER & 128,000# 20/40 SAND
7670-7870	46,449 GALS GELLED WATER & 111,700# 20/40 SAND
7522-7628	49,977 GALS GELLED WATER & 127,900# 20/40 SAND

Perforated the Lower Price River from 9434-9436', 9480-9481', 9487-9488', 9503-9504', 9512-9513', 9518-9519', 9532-9533', 9546-9547', 9587-9588', 9612-9614' w/ 3 spf.

Perforated the Lower Price River from 9172-9174', 9205-9206', 9217-9218', 9239-9240', 9244-9245', 9274-9275', 9335-9337', 9346-9347', 9352-9353', 9391-9392' w/ 3 spf.

Perforated the Middle Price River from 8957-8959', 8974-8976', 8988-8989', 9007-9008', 9043-9044', 9050-9051', 9084-9085', 9104-9105', 9126-9128' w/ 2 spf.

Perforated the Middle Price River from 8705-8706', 8717-8718', 8724-8725', 8743-8744', 8755-8756', 8763-8764', 8789-8790', 8824-8825', 8832-8833', 8854-8855', 8877-8879' w/ 3 spf.

Perforated the Middle Price River from 8471-8472', 8492-8493', 8506-8507', 8518-8519', 8530-8532', 8586-8587', 8616-8617', 8626-8627', 8632-8633', 8650-8651', 8656-8657' w/ 3 spf.

Perforated the Upper/Middle Price River from 8267-8268', 8277-8278', 8293-8294', 8300-8301', 8323-8324', 8334-8335', 8344-8345', 8380-8381', 8394-8395', 8402-8403', 8410-8411', 8427-8428' w/ 3 spf.

Perforated the Upper Price River from 7940-7941', 7948-7949', 7959-7960', 7975-7976', 7988-7989', 7997-7998', 8051-8052', 8088-8089', 8112-8113', 8154-8155', 8160-8161', 8206-8207' w/ 3 spf.

Perforated the Upper Price River from 7670-7671', 7675-7677', 7695-7696', 7724-7725', 7739-7740', 7785-7786', 7800-7801', 7813-7814', 7818-7819', 7868-7870' w/ 3 spf.

Perforated the Upper Price River from 7522-7523', 7527-7528', 7535-7536', 7544-7545', 7549-7550', 7593-7595', 7604-7605', 7616-7617', 7625-7628' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 447-10

API number: 43-047-38084

Well Location: QQ SENW Section 10 Township 9S Range 22E County UINTAH

Well operator: EOG Resources, Inc.

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE 

DATE 9/18/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
CHAPITA WELLS UNIT 447-102. Name of Operator
EOG RESOURCES INCContact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com9. API Well No.
43-047-380843a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-552610. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

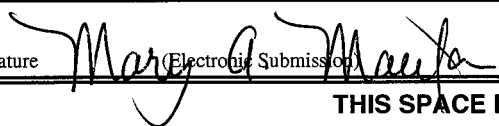
Sec 10 T9S R22E SENW 2047FNL 1911FWL
40.05221 N Lat, 109.42872 W Lon11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #58432 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 02/04/2008
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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FEB 05 2008

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, CO 80202

SEP 08 2008

RECEIVED

SEP 15 2008

DIV. OF OIL, GAS & MINING

Re: Consolidated Mesaverde Formation PA
"A-Z,AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-Z,AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of August 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

To 13650

The Consolidated Mesaverde Formation PA "A-Z,AA-BB" results in an initial consolidated participating area of 16,930.04 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.	from
CWU 672-1	43-047-36762	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 01-9S-22E	UTU01458	16078
CWU 1223-01	43-047-38409	NW $\frac{1}{4}$ SE $\frac{1}{4}$, 01-9S-22E	UTU01458	16160
CWU 1169-10	43-047-37692	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 10-9S-22E	UTU0281	16161
CWU 447-10	43-047-38084	SE $\frac{1}{4}$ NW $\frac{1}{4}$, 10-9S-22E	UTU0281	16077
CWU 1174-10	43-047-37699	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 10-9S-22E	UTU0281	16162
CWU 1224-11	43-047-38599	NW $\frac{1}{4}$ NW $\frac{1}{4}$, 11-9S-22E	UTU0281	16230
CWU 836-11	43-047-37874	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 11-9S-22E	UTU0281	16110
CWU 716-07	43-047-38408	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 07-9S-23E	UTU0343	16118
CWU 1236-21	43-047-38066	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 21-9S-23E	UTU0336A	16263
CWU 1237-21	43-047-38078	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 21-9S-23E	UTU0336A	16291
CWU 1118-22	43-047-37495	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 22-9S-23E	UTU01301	16228
CWU 1117-22	43-047-37496	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 22-9S-23E	UTU01301	16195
CWU 1090-27	43-047-37048	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 27-9S-23E	UTU0344A	16196
CWU 1095-22	4304737457	SWSW 22, 9S, 23E	UTU-01301	15647

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-Z,AA-BB", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Chapita Wells Unit w/enclosure
MMS - Data Management Division (Attn: Leona Reilly w/exhibit B)
Field Manager - Vernal w/enclosure
Fluids – Judy
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files

CSeare:cs: (09/08/08)cons.chapita.A-Z,AA-BB" (U63013BF)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37692	CHAPITA WELLS UNIT 1169-10		NESE	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16161	13650	6/1/2007			8/1/2007	
Comments: MESAVERDE — 10/23/08							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38084	CHAPITA WELLS UNIT 447-10		SENW	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16077	13650	5/4/2007			8/1/2007	
Comments: MESAVERDE — 10/23/08							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37699	CHAPITA WELLS UNIT 1174-10		SWNE	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16162	13650	6/5/2007			8/1/2007	
Comments: MESAVERDE — 10/23/08							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

10/14/2008

Title

Date

RECEIVED

OCT 14 2008

DIV. OF OIL, GAS & MINING